

Distribution Construction Standards Manual

Part 2

R - Reference

Published 30 April 2024

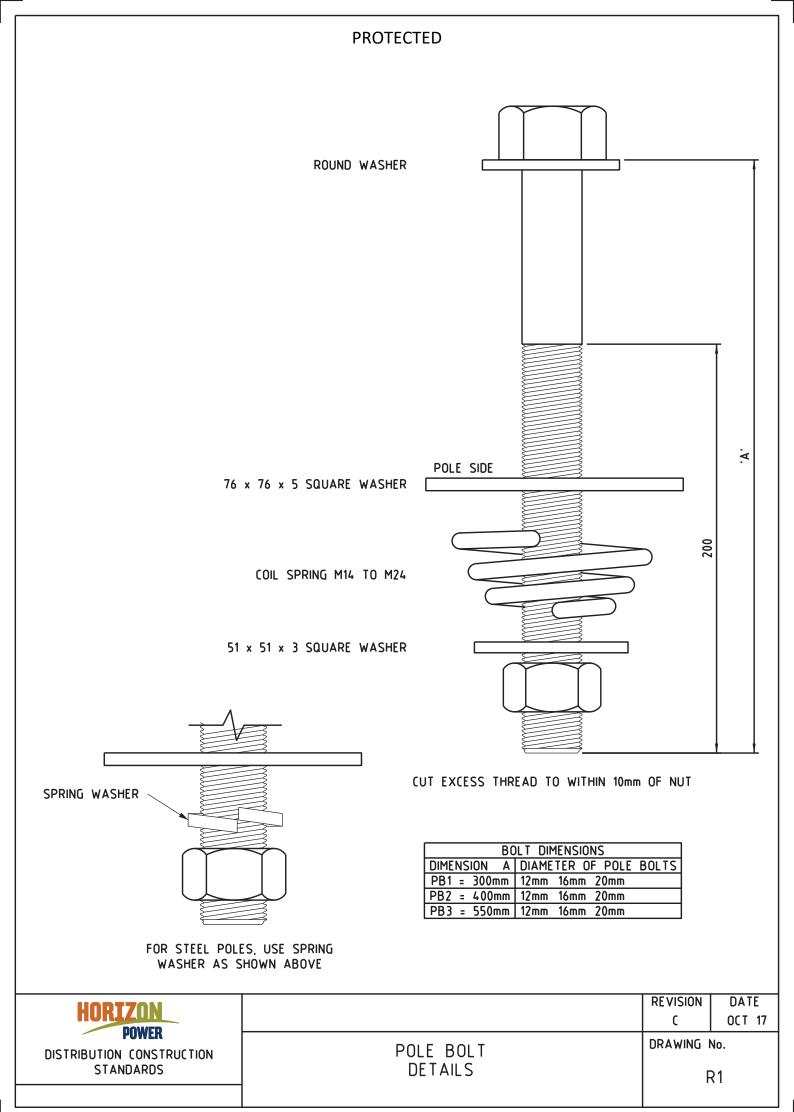
For application to Horizon Power Electricity Distribution Networks

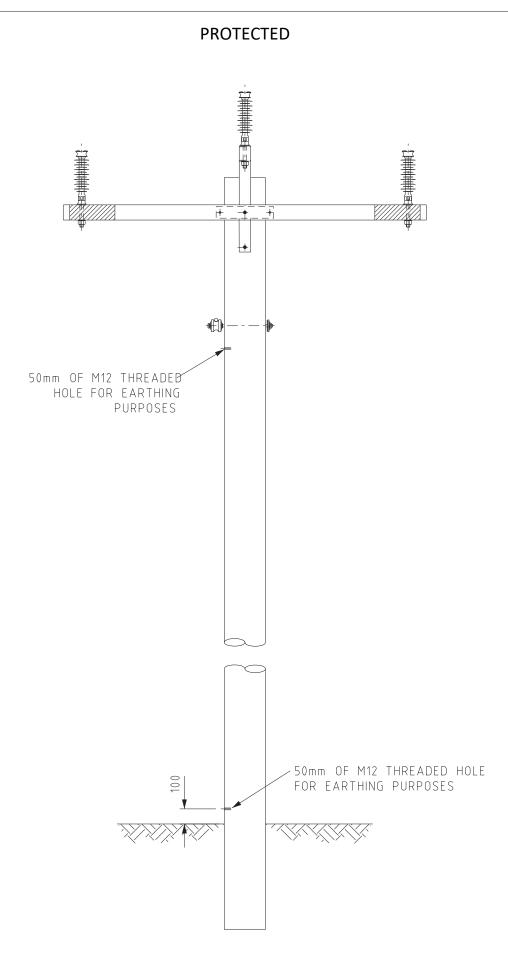
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Part 2 – Reference – Drawing Register

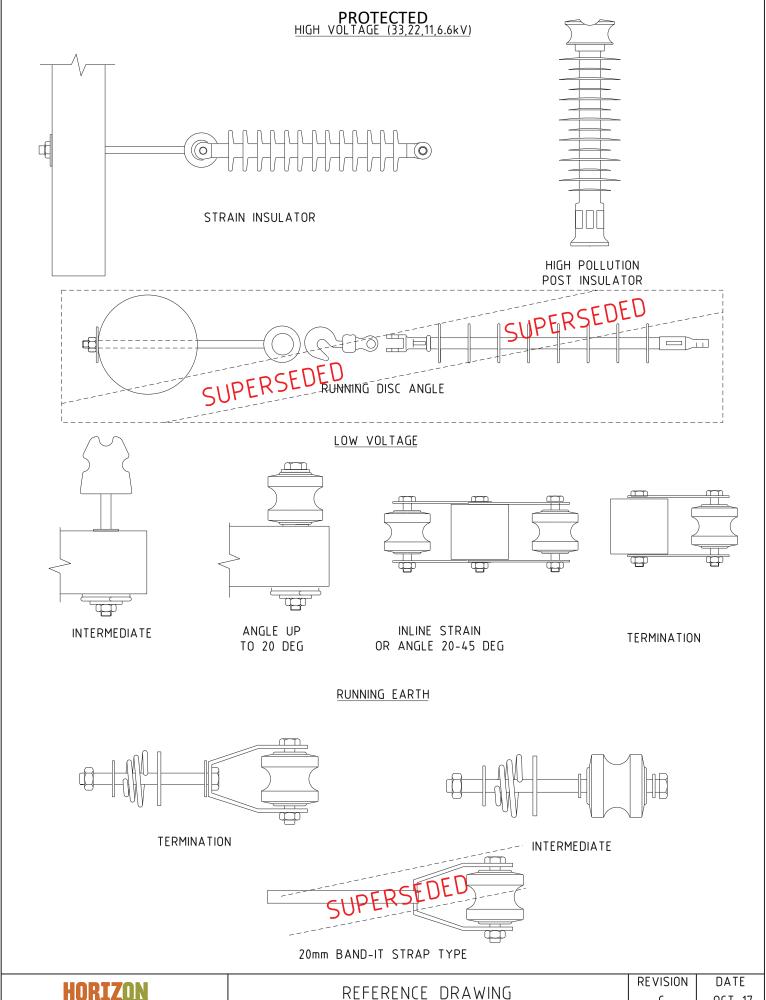
Number	Description
<u>R1</u>	Pole Bolt Details
R2-1	Bonding Intermediate
R3-1	Insulators
R3-2	Insulator Ties
R3-3	Armour Rods
R3-4	Vertical Clamp – Top Insulator
<u>R4</u>	Insulator Pin and Bolt Details
<u>R5-1</u>	Eyebolt Details
R5-2	Conductor Terminations
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<u>R6-1</u>	Earthing Steel Pole
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R6-3	Earthing Cable
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<u>R6-5</u>	Earthing Transformers
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<u>R11</u>	Flowline Fuse Mounting and Service Termination
R11-1	LV Supply to Pole Mounted Equipment
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R12-2	Transformer LV Fusing Details
R12-3	Transformer LV Isolation Details
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R14-5	Aerial Stay
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<u>R54</u>	Placement of Duct Beneath Open Drain
<u>R55</u>	Cable Trench Layout Green Field Site Two Layers (1 Tx and 5 LV Cables)
<u>R56</u>	Cable Trench Layout Green Field Site Two Layers (1 HV Feeder, 1 Tx and LV Cables)
<u>R57</u>	Cable Trench Layout Green Field Site Two Layers (1 HV Feeder, 1 Tx and 2 LV Cables)
<u>R58</u>	Cable Trench Layout Green Field Site One Layer (1 Tx and 3 LV Cables)
<u>R59</u>	Cable Trench Layout Green Field Site One Layer (1 HV Feeder and LV Cables)
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UODT70N		REVISION	DATE
HORIZON	REFERENCE DRAWING	В	JUNE 2011
	BONDING	DRAWING	No.
DISTRIBUTION CONSTRUCTION STANDARDS	INTERMEDIATE	٦	27 – 1
OPERATIONS		 	(



HORIZON
POWER
DISTRIBUTION CONSTRUCTION
STANDARDS

REFERENCE DRAWING
C OCT 17

DRAWING No.

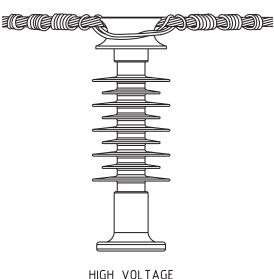
REVISION DATE
OCT 17

REVISION DATE
OCT 17

SEQUENCE OF OPERATIONS FOR HV & LV

HALVE TIE. START WITH MIDDLE OF TIE AT BACK OF INSULATOR.

- A) TAKE HALF TURN AROUND INSULATOR, UNDER AND AROUND CONDUCTOR FOR ONE TURN.
- B) CROSS TIE AT THE FRONT OF INSULATOR AND CONTINUE UNDER AND AROUND CONDUCTOR FOR ONE TURN.
- C) CROSS TIE AT THE BACK OF INSULATOR AND CONTINUE UNDER AND AROUND CONDUCTOR FOR SIX TURNS.
- D) ONE OPEN TURN.
- E) FIVE TURNS.
- F) ONE OPEN TURN.
- G) THREE TURNS.
- H) TURN ENDS OF TIE DOWN AGAINST THE CONDUCTOR.



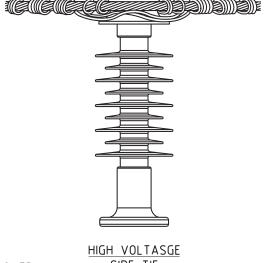
HIGH VOLTAGE TOP TIE



LOW VOLTAGE TOP TIE



LOW VOLTAGE SIDE TIE



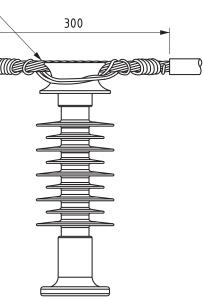
BARE ABC 300mm OVER SIDE TIE

CENTRE OF INSULATOR

SEQUENCE OF OPERATIONS

HALVE TIE. START WITH MIDDLE OF TIE AT BACK OF INSULATOR.

- A) TAKE HALF TURN AROUND INSULATOR AND UNDER CONDUCTOR ON EACH SIDE.
- B) TAKE ONE AND HALF TURNS AROUND CONDUCTOR ON EACH SIDE OF INSULATOR.
- C) CROSS ENDS AROUND BACK OF INSULATOR AND RETURN TO BOTTOM OF CONDUCTOR ON EACH SIDE.
- D) TAKE ONE TURN AROUND CONDUCTOR ON EACH SIDE OF INSULATOR
- E) PASS ENDS OVER AND ACROSS IN FRONT OF INSULATOR CARRYING EACH END TO BOTTOM OF CONDUCTOR.
- F) TAKE FIVE TURNS AROUND CONDUCTOR.
- G) ONE OPEN TURN.
- H) FIVE TURNS.
- J) ONE OPEN TURN.
- K) THREE TURNS.
- L) TURN ENDS OF TIE DOWN AGAINST CONDUCTOR.



95 & 150 mm2 ABC



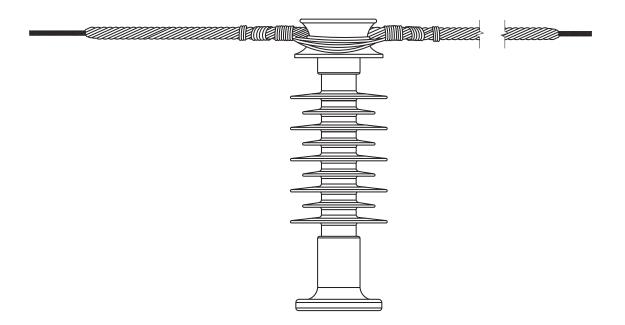
DISTRIBUTION CONSTRUCTION STANDARDS

INSULATOR TIES

REVISION DATE
C APRIL 18

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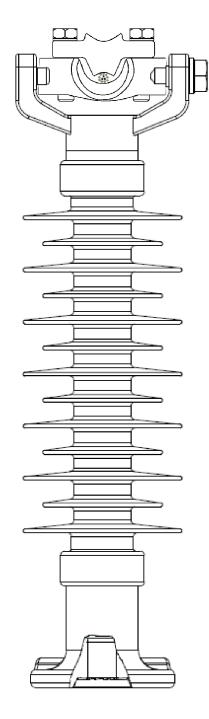
R3 - 2

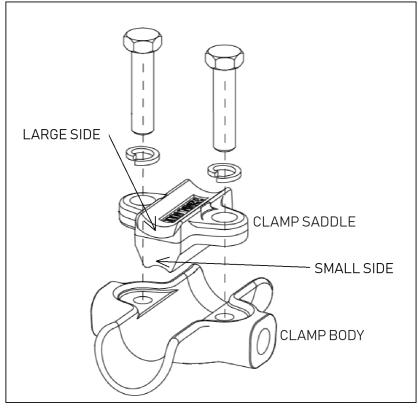


ARMOUR ROD

ARMOUR RODS ARE TO BE USED ON ALL BAYS OVER 60m (WAS 80m.)

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POWER DISTRIBUTION CONSTRUCTION		DRAWING N	No.
STANDARDS	ARMOUR RODS	R3	3-3
		1	





DETAIL A - CLAMP ASSEMBLY.

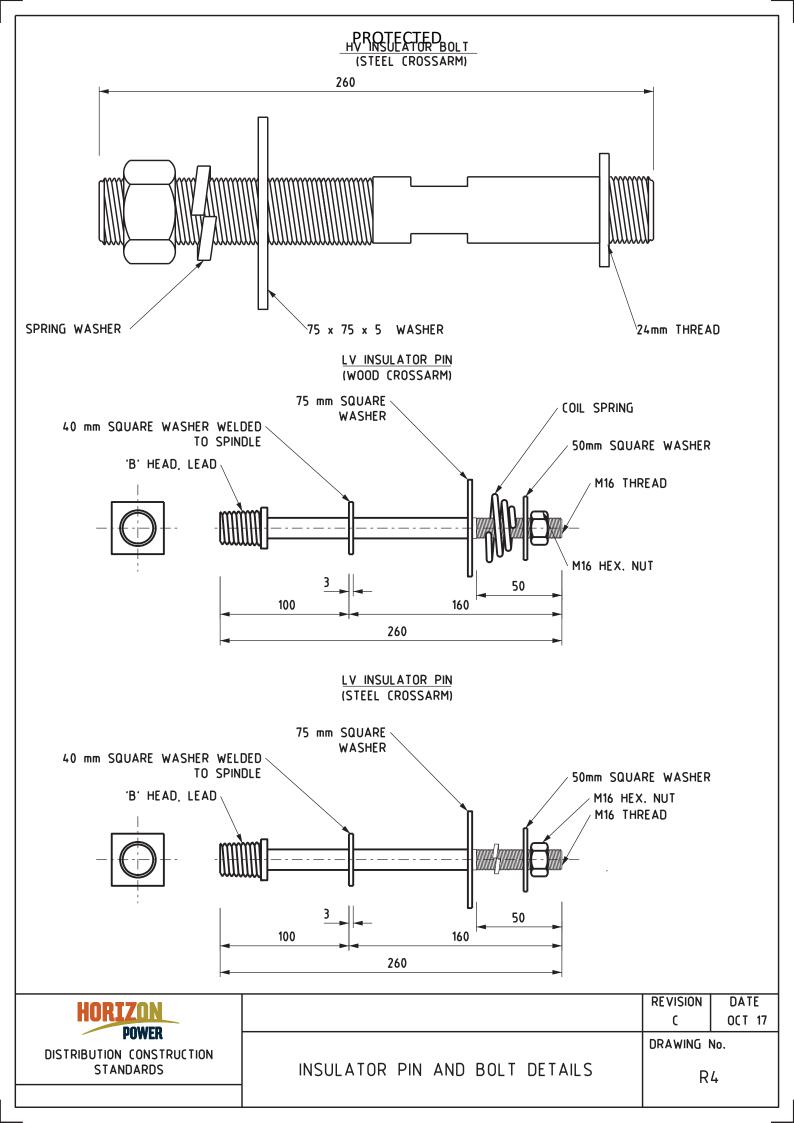
CLAMP SELECTION						
CONDUCTOR TYPE	DIAMETER (mm)	CLAMP	SADDLE SIDE	REMARKS		
AAAC 19/3.25	16.3	ICH0091	SMALL			
AAAC 7/4.75	14.3	ICH0091	SMALL			
AAAC 7/2.50	7.5	ICH0091	SMALL			
AAC 7/3.00	9	ICH0091	SMALL			
AAC 19/3.25	16.3	ICH0091	SMALL			
SC/AC 3/2.75	5.9	ICH0090	SMALL	NOTE 1		
SC/GZ 3/2.75	5.9	ICH0090	SMALL	NOTE 1		

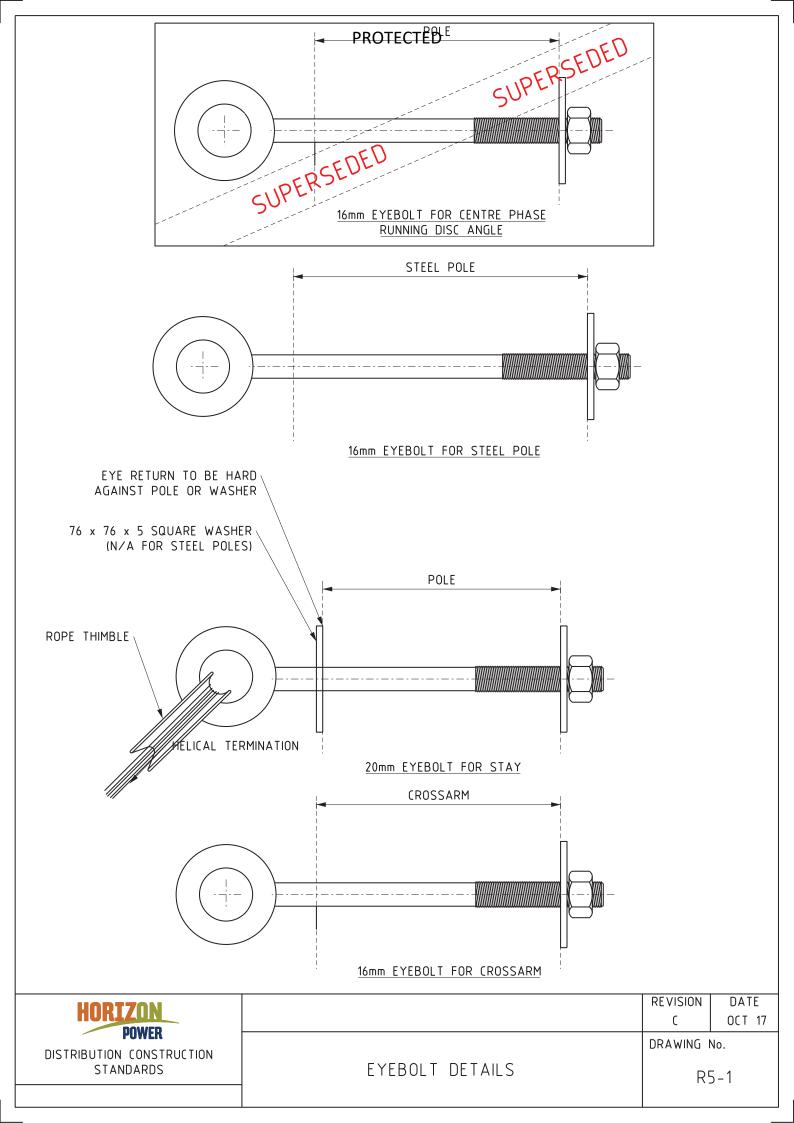
ACCEPTABLE CONDUCTOR SIZES				
STOCK #	STOCK # CLAMP TYPE SMALL SADDLE-SIDE CONDUCTOR DIAMETER CONDUCTOR DIAMETER			
ICH0090	FERROUS	8.9mm - 11.3mm	12.8mm - 21.3mm	
ICH0091	ALUMINIUM ALLOY	7mm - 18mm	19mm - 32mm	

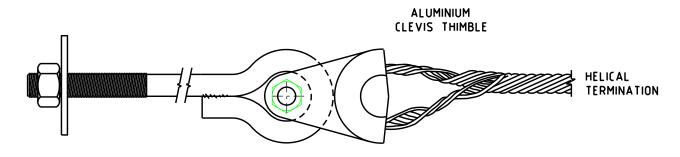
NOTES:

- 1) ARMOUR ROD MUST BE USED TO INCREASE CONDUCTOR DIAMETER.
- 2) TORQUE ALL BOLTS IN ASSEMBLYTO 35Nm.

HORIZON	REFERENCE DRAWING	REVISION A	DATE OCT 2018
POWER DISTRIBUTION CONSTRUCTION STANDARDS	VERTICAL CLAMP-TOP INSULATOR	drawing R	No. 3-4





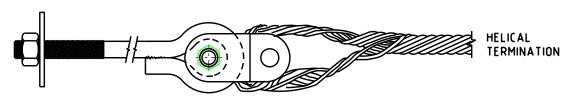


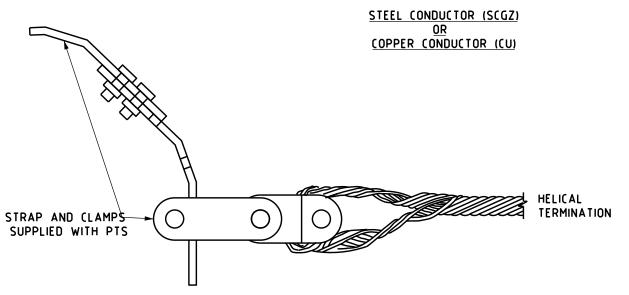
ALUMINIUM CONDUCTOR (AAC & AAAC)

OR

STEEL CONDUCTOR (SCAC)

MALLEABLE CAST IRON CLEVIS THIMBLE



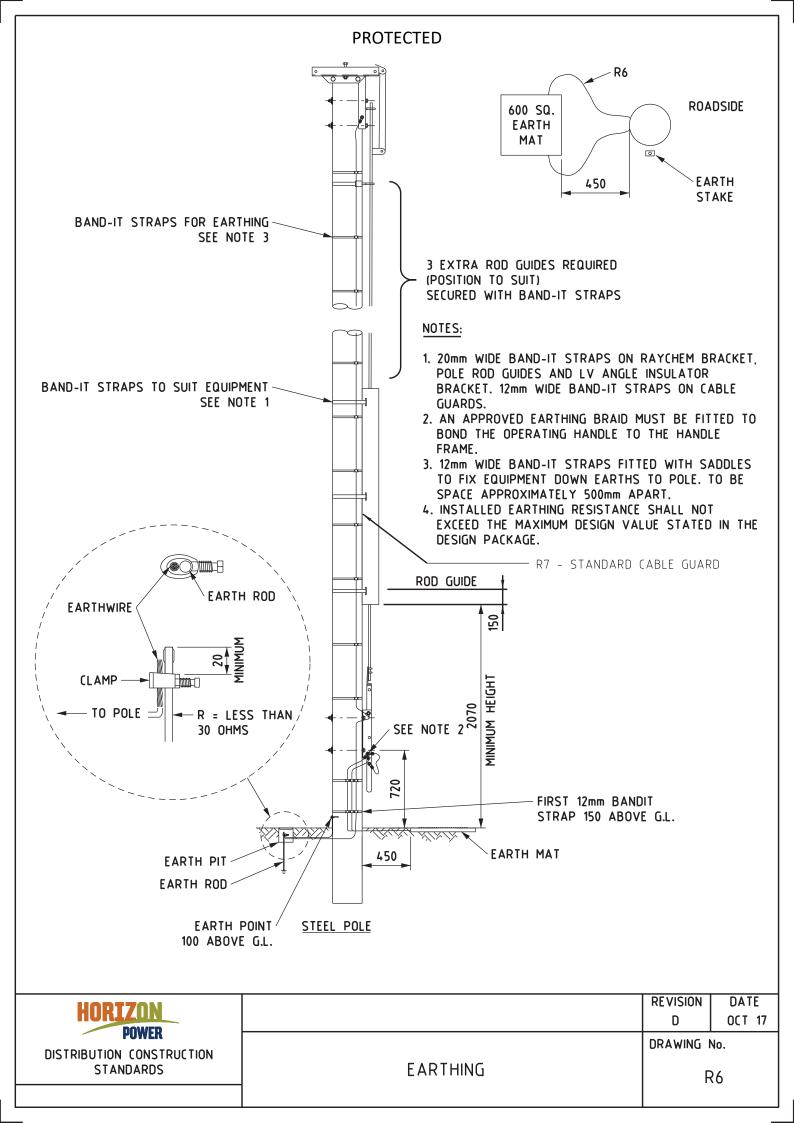


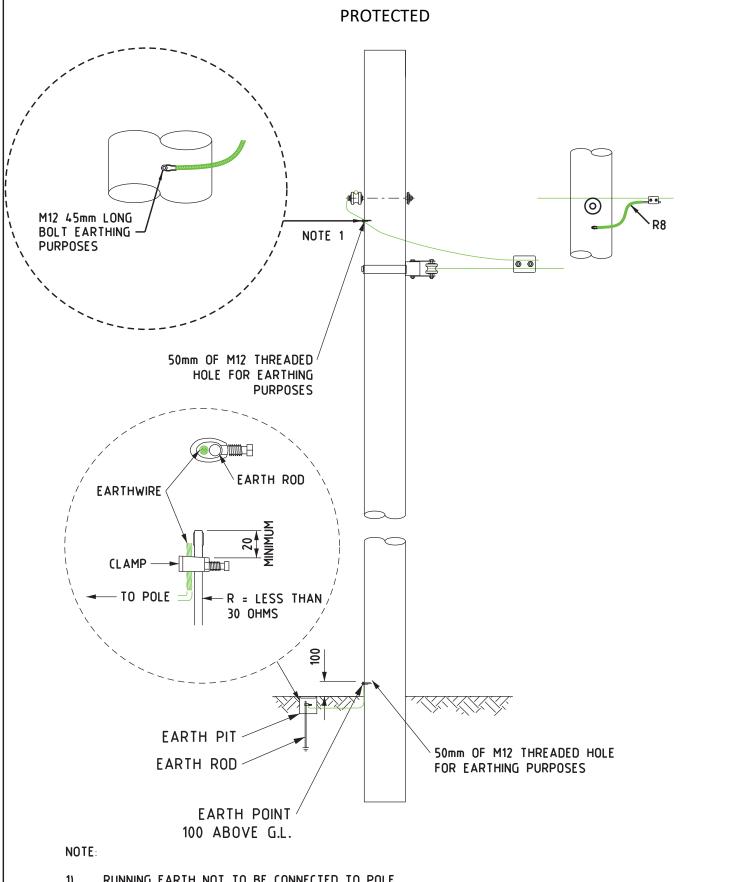
FOR PTS ARRANGEMENT

NOTES

REFER TO TECHNICAL BULLETIN ISSUE 2022-04 (DM 39324256) FOR PREVENTATIVE MEASURES FOR INSTALLATION OF PREFORMED DEAD-END TO AVOID CONDUCTOR SLIPPAGE.

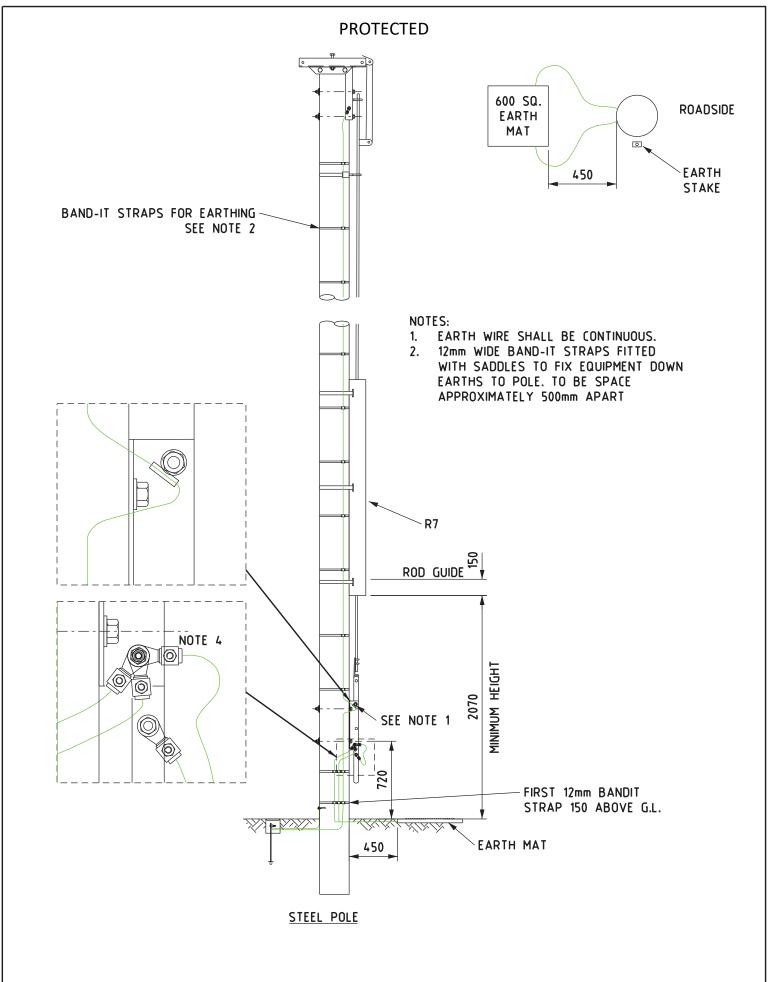
HORIZON	REFERENCE DRAWING	REVISION	DATE
POWER		D	11/01/23
DISTRIBUTION CONSTRUCTION STANDARDS	CONDUCTOR TERMINATIONS	DRAWING R	No. 25 - 2



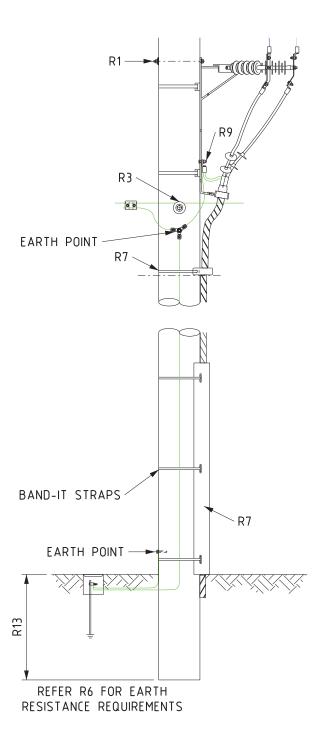


- 1) RUNNING EARTH NOT TO BE CONNECTED TO POLE ON TRANSFORMER INSTALLATIONS WITH SINGLE PHASE AND RUNNING EARTH.
- 2. INSTALLED EARTHING RESISTANCE SHALL NOT EXCEED THE MAXIMUM VALUE STATED IN THE DESIGN PACKAGE.

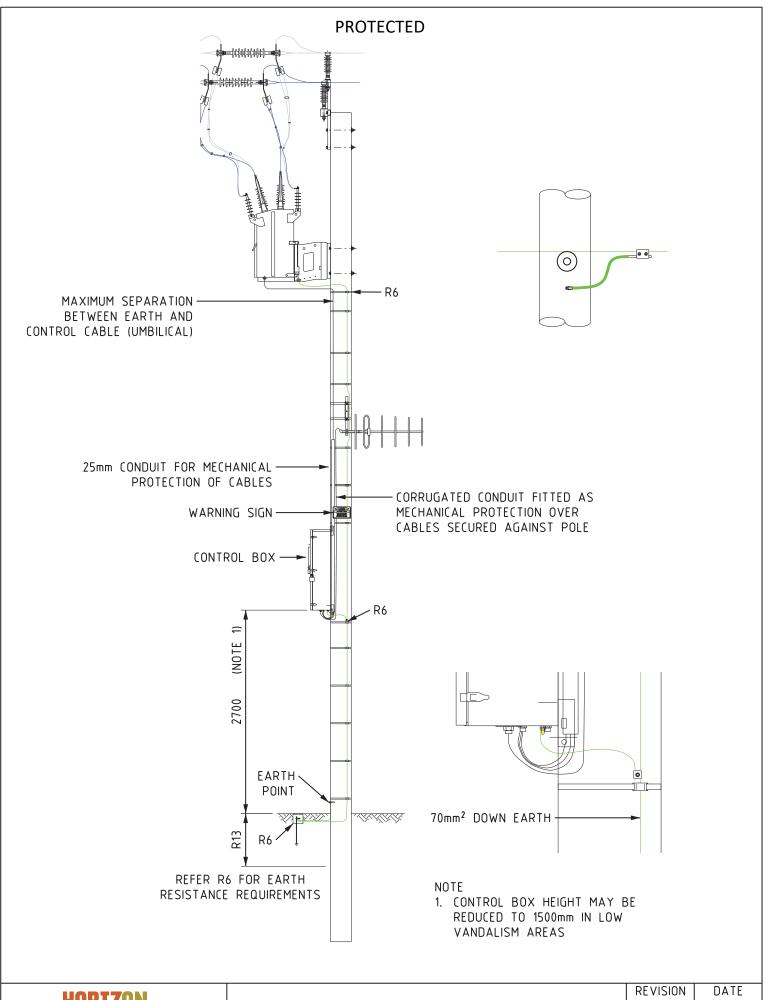
	REVISION A	DATE OCT 17
EARTHING STEEL POLE	DRAWING 1	
		EARTHING DRAWING



HORIZON		REVISION A	DATE OCT 17
POWER DISTRIBUTION CONSTRUCTION STANDARDS	EARTHING POLE TOP SWITCH	DRAWING R6-	



HORIZON		REVISION D	DATE OCT 17
POWER DISTRIBUTION CONSTRUCTION STANDARDS	EARTHING CABLE	DRAWING 1	



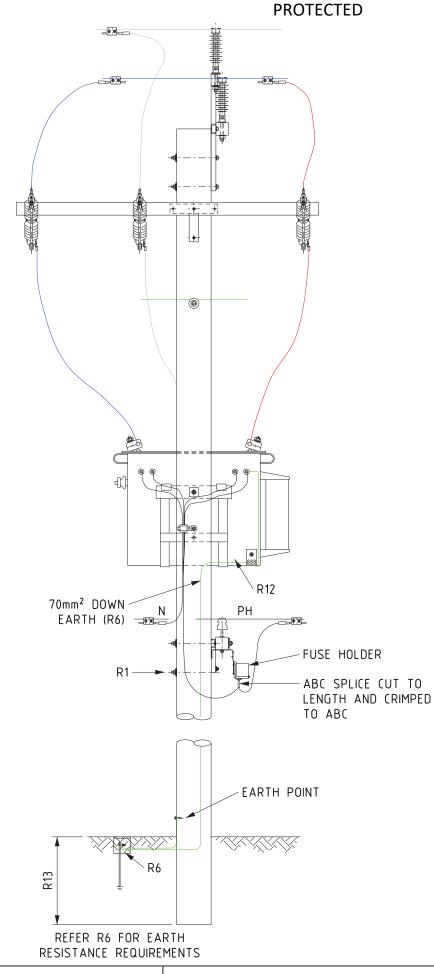
HORIZON POWER

DISTRIBUTION CONSTRUCTION STANDARDS

EARTHING RECLOSER AND LOAD BREAK SWITCH SECTIONALISER REVISION DATE
A APRIL 18

DRAWING No.

R6-4



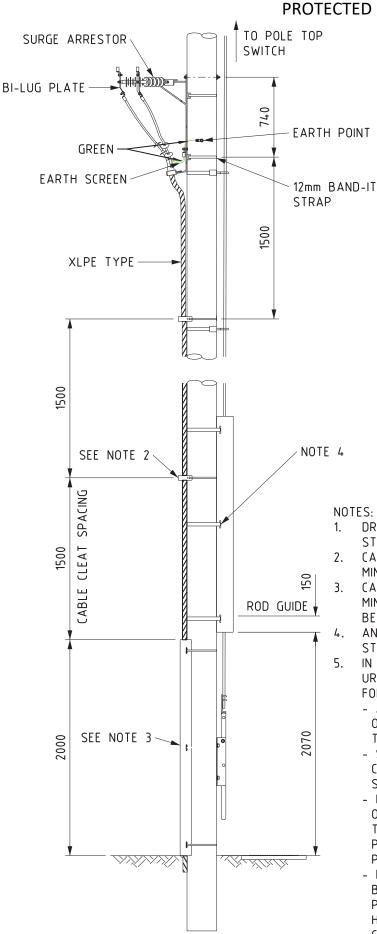
HORIZON POWER

DISTRIBUTION CONSTRUCTION STANDARDS

EARTHING TRANSFORMERS REVISION DATE
F APRIL 18

DRAWING No.

R6-5



NOTES:

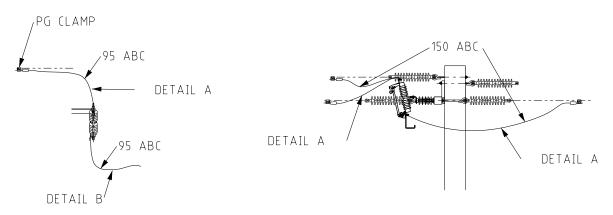
- DRILL AND TAP METHOD PREFERED TO BANDIT STRAPS REFERED TO IN NOTES BELOW.
- CABLE CLEATS SECURED WITH 12mm BANDIT STRAPS 2. MINIMUM OF 2 REQUIRED.
- 3. CABLE GUARD SECURED WITH 12mm BANDIT STRAPS MINIMUM OF 2 REQUIRED. MINIMUM GAP POSSIBLE BETWEEN F.G.L. AND GUARD SHALL BE MAINTAINED.
- ANTICLIMBING GUARD SECURED WITH 12mm BANDIT STRAPS MIN 2 REQUIRED.
- IN ALL SECTIONS WHERE POLES ARE DRAWN WITH URD CABLES ON THEM THE FOLLOWING WILL APPLY FOR THE CABLE INSTALLATION.
 - ALL CABLES SHALL BE INSTALLED ON THE OPPOSITE SIDE OF THE POLE TO ONCOMING TRAFFIC.
 - SHOULD POINT ABOVE BE IMPRACTICAL. THE CABLES MAY BE INSTALLED ON THE FOOTPATH SIDE. (BETWEEN POLE AND PROPERTY BOUNDARY)
 - IF THE CONNECTION POINT AT THE POLE TOP IS ON THE OPPOSITE SIDE OF THE INSTALLED CABLE. THEN THE CABLE MUST BE ROLLED AROUND THE POLE ON THE FOOTPATH SIDE (BETWEEN POLE AND PROPERTY BOUNDARY) UP TO THE CONNECTION.
 - FOR POLE TOP SWITCH POLES THE CABLE MUST BE INSTALLED ON THE FOOTPATH SIDE (BETWEEN POLE AND PROPERTY BOUNDARY) THEN ROLLED AS HIGH UP AS POSSIBLE TO THE SIDE OF THE CONNECTION.

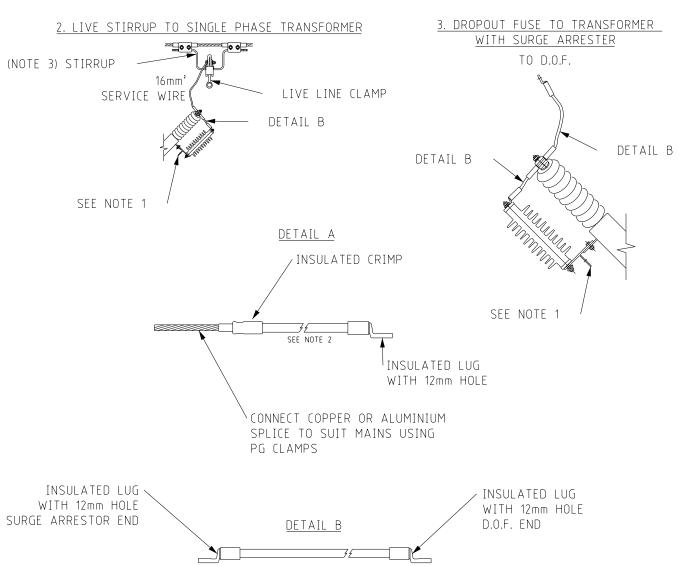
DISTRIBUTION CONSTRUCTION **STANDARDS**

CABLE CLEAT / GUARD AND POLE TOP SWITCH ANTI CLIMBING GUARD DETAIL

REVISION DATE APRIL 18 В DRAWING No. R7-1

1. LINE TAPS TO DROPROTECTED CABLE SURGE ARRESTOR





NOTE:

- 1. CLEAN OFF PAINT TO ENSURE GOOD ELECTRICAL CONTACT BEFORE APPLYING CONDUCTIVE GREASE.
- 2. WHERE THE INSULATED SPLICE (RIMP IS NOT USED FOR LINE TAPS, A 20mm LENGTH OF INSULATION MUST BE REMOVED BEHIND THE INSULATED LUG TO ALLOW MOISTURE TO DRAIN. SEE R8/2 FOR PG CLAMP APPLICATION.
- 3. REFER TO R8-6 IF LIVE LINE CLAMP AND STIRRUP IS USED.



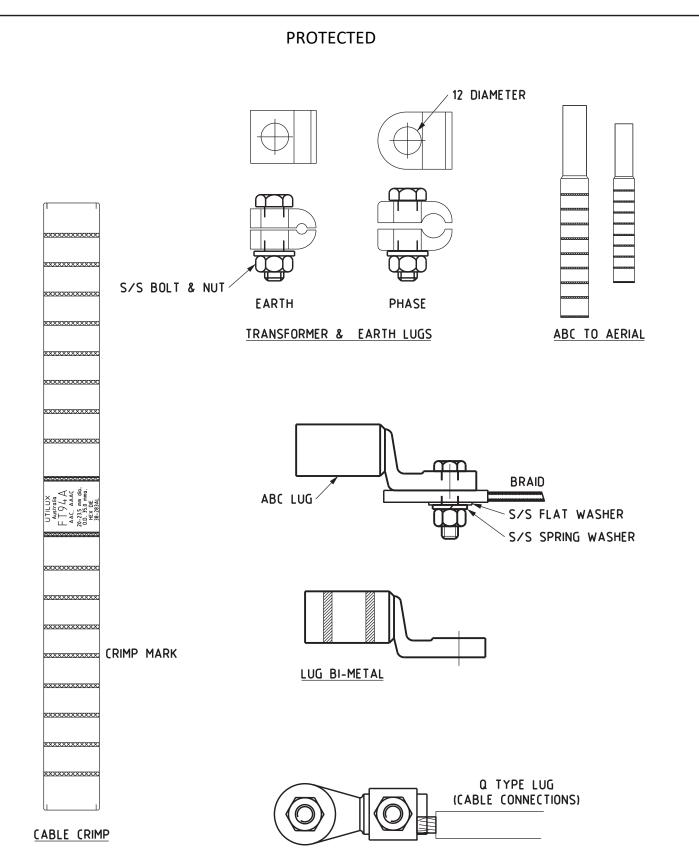
DISTRIBUTION CONSTRUCTION STANDARDS

ABC TAPS FOR TRANSFORMER AND CABLE TERMINATION

REVISION DATE
D 15/04/2021

DRAWING No.

R8-1





DISTRIBUTION CONSTRUCTION STANDARDS

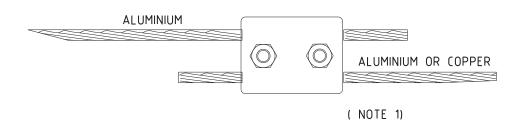
LUGS AND CONNECTORS
TRANSFORMER AND CABLE

REVISION	DAT	E
E	APRIL	18
DRAWING No.		
R8-2		





UP TO 70mm sq COPPER CONDUCTOR INCLUDING Cu DOWN EARTH JOINS



PARALLEL GROOVE CLAMPS

STEP 1

WIRE BRUSH SURFACE OF CONDUCTOR AND JAWS OF CLAMP. THEN IMMEDIATELY APPLY ALUMINIUM JOINTING COMPOUND. STOCK No. PG 0002

STEP 2

FIT CLAMP AND TIGHTEN BOLTS SECURELY. IF COPPER TO ALUMINIUM THEN ALUMINIUM CONDUCTOR TO BE ABOVE THE COPPER

STEP 3

IN AREAS OF HIGH POLLUTION (TYPICALLY WITHIN 5 Kms OF COAST) APPLY GREASE TO COVER ALL PARTS OF JOINT. USE SHELL MP2 - STOCK No PG0125.

IN EXTREMELY CORROSIVE ENVIRONMENTS WHERE THIS HAS PROVEN INADEQUATE, THEN APPLY 510 DENSO TAPE OVER GREASE AND JOINT TO EXCLUDE ALL MOISTURE - STOCK No HTH0001

REUSE OF PG CLAMPS

DO NOT REUSE PG CLAMPS WHICH HAVE BEEN SUBJECTED TO HEAVY FAULT CONDITIONS AND EXCESSIVE CORROSION

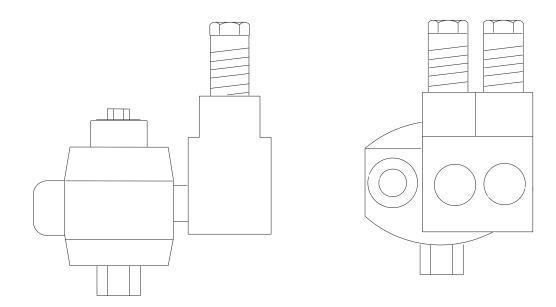
CONTACT GROOVES OF THE PG CONDUCTOR INTERFACE MUST BE THOROUGHLY CLEANED TO BRING THE SURFACE BACK TO "AS NEW" CONDITION

APPLY CONTACT PROTECTION GREASE TO REINSTATE ENVIRONMENTAL PROTECTION AT THE INTERFACE

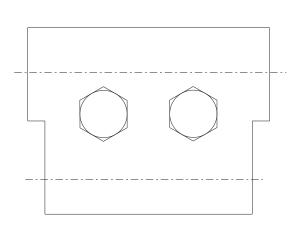
NOTES:

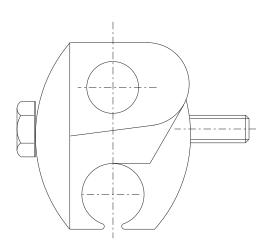
1. DOUBLE PG CLAMPS MUST BE USED ON ALL NEUTRAL CONNECTIONS.

HORIZON		REVISION E	DATE OCT 17
DISTRIBUTION CONSTRUCTION STANDARDS	PG (LAMPS INSTALLATION INSTRUCTION	DRAWING R	No. 3 – 3



ABC TO SERVICE 95/35-6 & 150/35-6





LV MAINS IPC - ABC TO ABC

HORIZON POWER

DISTRIBUTION CONSTRUCTION STANDARDS

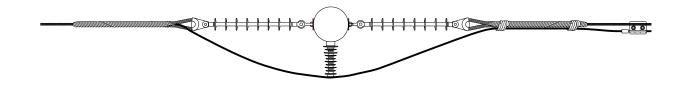
LUGS AND CONNECTORS INSULATION PIERCING CLAMPS

REVISION C DATE APRIL 18

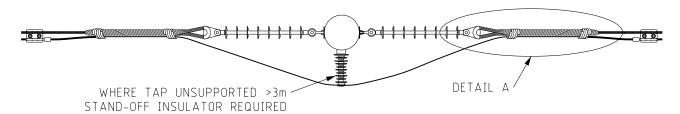
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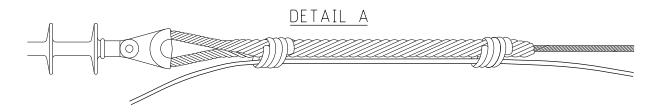
R8-4

PREFERRED WHERE POSSIBLE TO USE EXISTING BARE CONDUCTOR WITH ONE CONNECTOR.



ALTERNATIVELY USE 150mm² LV ABC CONDUCTOR.

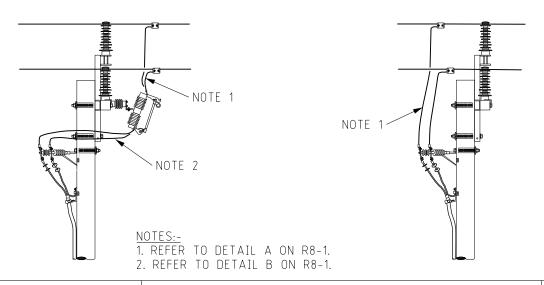




SUPPORT TAP USING TIE WIRE - 4 WRAPS, TWITCH ENDS WITH PLIERS AND FOLD BACK. CABLE OR ZIP TIES NOT TO BE USED

CABLE TERMINATION

- USE 95mm' LVABC FOR 35/50/95mm' CABLES.
- USE 150mm' LVABC FOR ALL OTHER CABLES. i.e. 185/240/400mm' CABLES



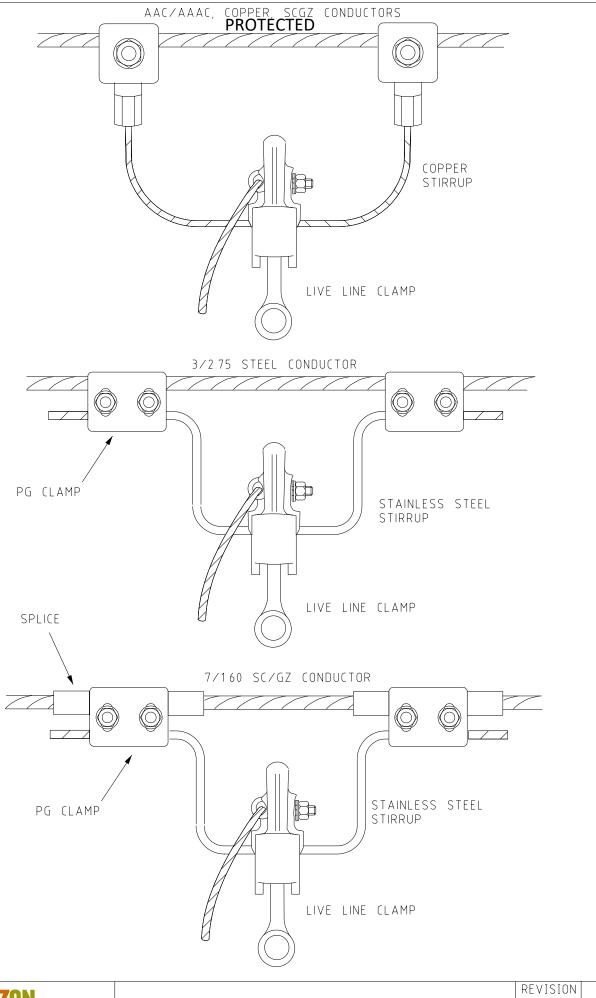
HORIZON POWER

DISTRIBUTION CONSTRUCTION STANDARDS

TAPS ON HV MAIN LINE CONNECTIONS REVISION DATE
A 15/04/2021

DRAWING No.

R8-5





DISTRIBUTION CONSTRUCTION STANDARDS

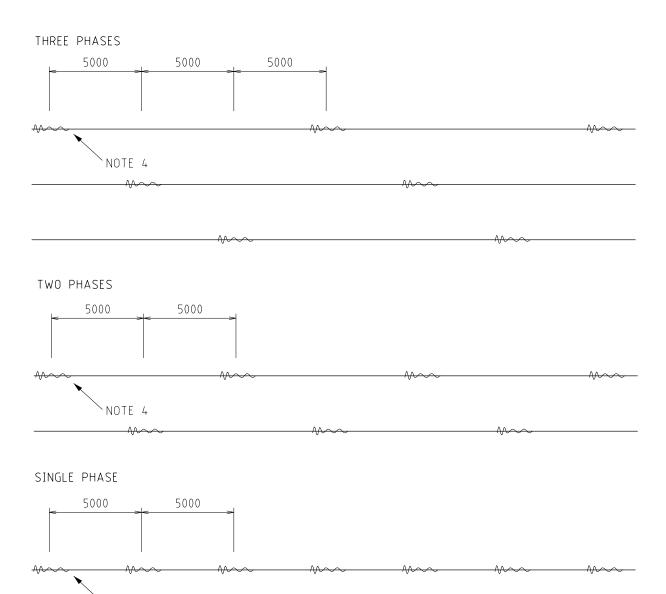
STIRRUP LIVE LINE CLAMP
TAP OFF

REVISION DATE
A 12/03/2021

DRAWING No.

R8-6

GENERIC BIRD DIVERTER LOCATION



LARGER BIRDS - ANTI-SWAN



NOTES:-

1. ALL DIMENSIONS ARE IN MILLIMETRES.

NOTE 4

- 2. THIS DRAWING IS SUGGESTED INSTALLATION SPACING ONLY.
- 3. SEE CN79 TO SELECT CORRECT BIRD DIRECTORS FOR CONDUCTOR DIAMETERS.
- 4. USE ANTI-SWAN TYPE APPLICATION FOR PELICAN/SWAN AS REQUIRED.



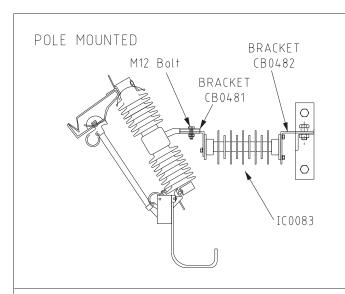
DISTRIBUTION CONSTRUCTION STANDARDS

BIRD FLIGHT DIVERTER SPACING

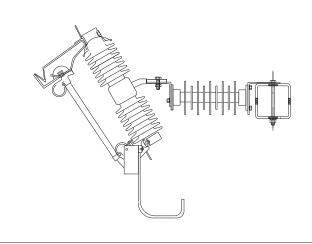
REVISION DATE
A 23/04/2024

DRAWING No.

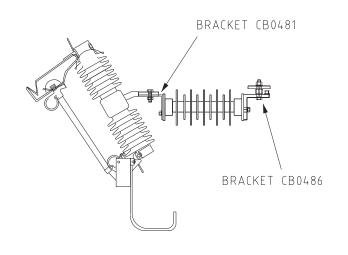
R9-1



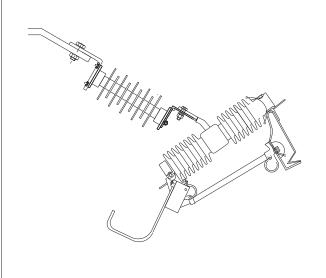




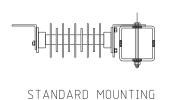
TERMINATION POLE TOP SWITCH

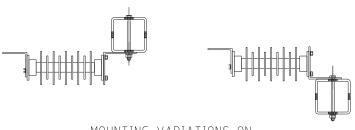


EXTENTION ARM MOUNTED



ALTERNATE CROSS-ARM MOUNTING





MOUNTING VARIATIONS ON EXISTING STRUCTURES FOR FITTING & BARREL SWING CLEARANCE

NOTES:

1. STANDARD 170kV BIL EXPULSION DROPOUT FUSE UP TO 33kV WITH STANDOFF INSULATOR FOR ALL INSTALLATIONS.

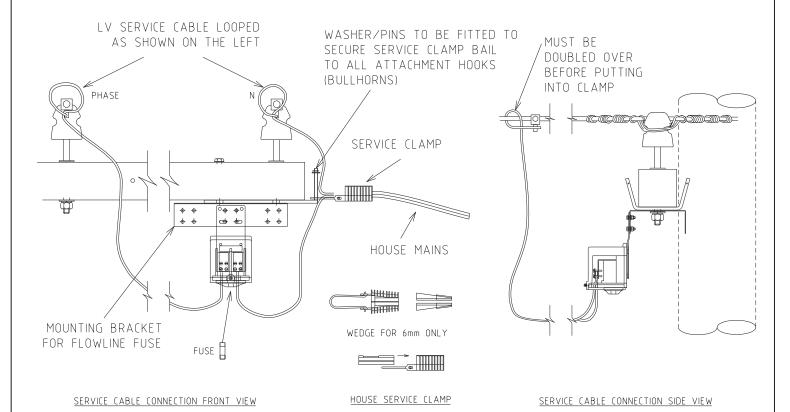
HORIZON POWER

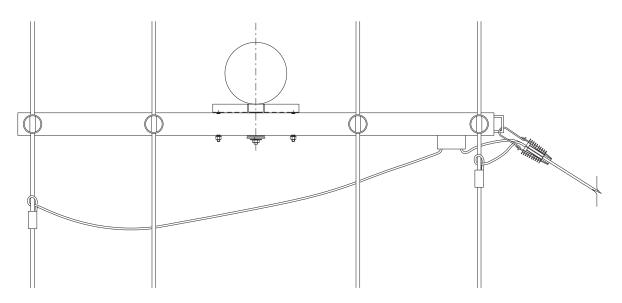
DISTRIBUTION CONSTRUCTION STANDARDS

DROPOUT FUSE MOUNTING
DETAILS
WITH MOUNTING BRACKET

REVISION DATE
E 06/11/2020
DRAWING No.

R10-1





SERVICE CABLE CONNECTION CROSSING THE POLE

NOTES:

- 1. SERVICE WIRE TO BE INSTALLED AT A SAFE DISTANCE FROM THE POLE WITH ENOUGH CLEARANCE TO NOT TOUCH THE POLE.
- 2. FLOWLINE BOX WHEN MOUNTED ON THE SAME SIDE OF THE CROSSARM THAT THE SERVICE IS ATTACHED, WILL PROVIDE BETTER CLEARANCE.
- 3. WHEN THERE IS INADEQUATE CLEARANCE A RISK ASSESSMENT IS REQUIRED AND ADDITIONAL INSULATION OR SECURING METHOD MUST BE APPLIED.
- 4. ALL SERVICES MUST BE FUSED

HORIZON POWER

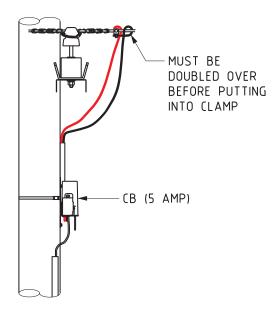
DISTRIBUTION CONSTRUCTION STANDARDS

FLOWLINE FUSE MOUNTING AND SERVICE TERMINATION

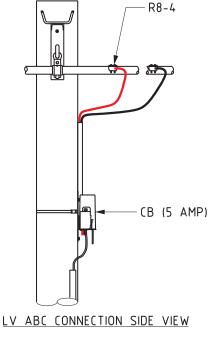
REVISION DATE
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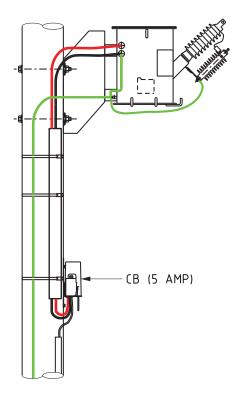
DRAWING No.

R11

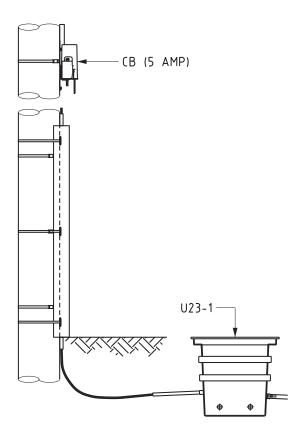


LV AERIAL CONNECTION SIDE VIEW





LV TRANSFORMER CONNECTION SIDE VIEW



LV UMS CONNECTION SIDE VIEW

NOTE 1 THIS DRAWING SHOWS LV SUPPLY ARRANGMENT ONLY. REFER TO RELEVANT POLE MOUNTED EQUIPMENT FOR DETAILS OF CONSTRUCTION

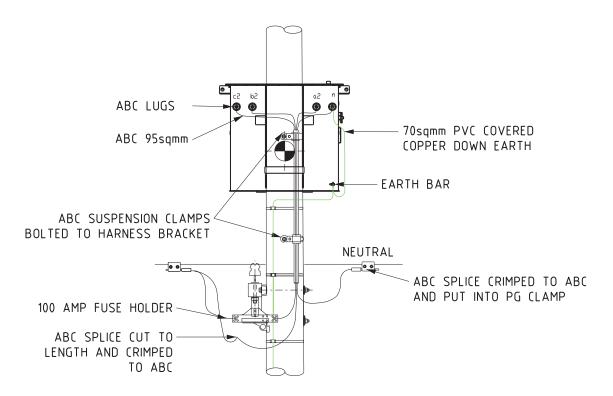


DISTRIBUTION CONSTRUCTION STANDARDS

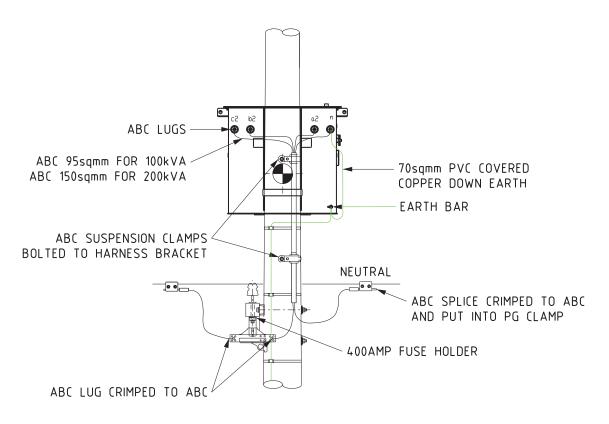
LV SUPPLY TO POLE MOUNTED EQUIPMENT

REVISION DATE APRIL 18 DRAWING No.

R11-1

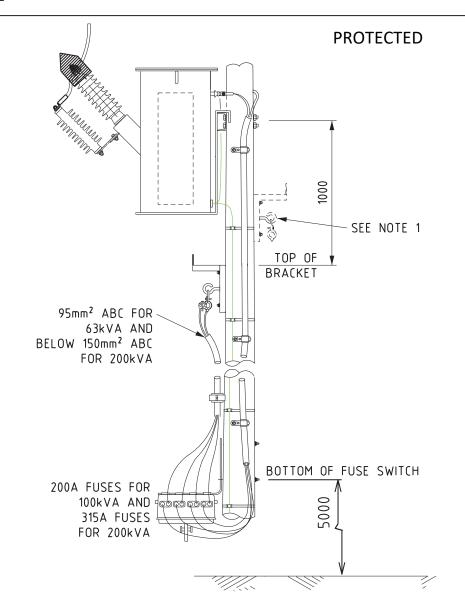


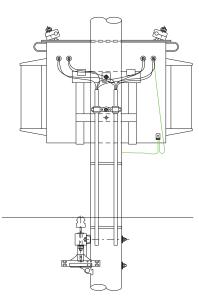
25 AND 63kVA TO BARE CONDUCTOR



100 AND 200kVA TO BARE CONDUCTOR

HORTZON		REVISION	DATE
POWER		D	01/10/17
DISTRIBUTION CONSTRUCTION STANDARDS	TRANSFORMER BARE LV FUSING DETAILS	DRAWING I	



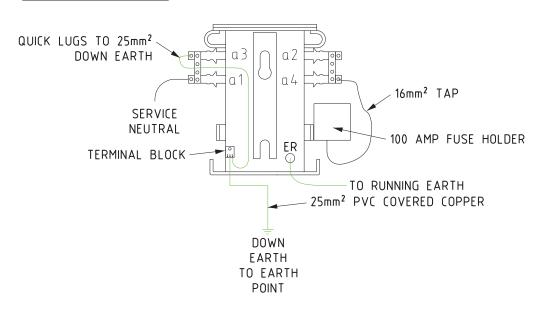


315kVA TO ABC OR LV BARE REFER TO R12-3 FOR OPTIONS

NOTES:

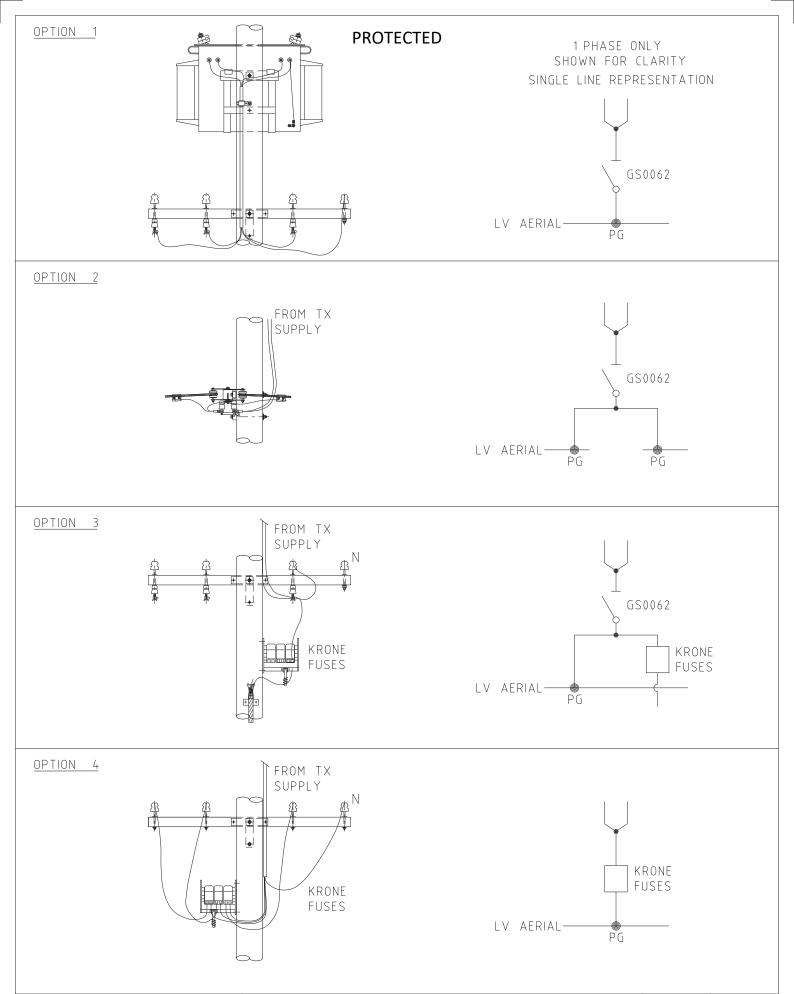
- ALTERNATIVE POSITION FOR BRACKET IF CABLE CLEARANCE CANNOT BE OBTAINED
- 2. FUSES PREFERABLY ON ROADSIDE

100 and 200kVA TO ABC

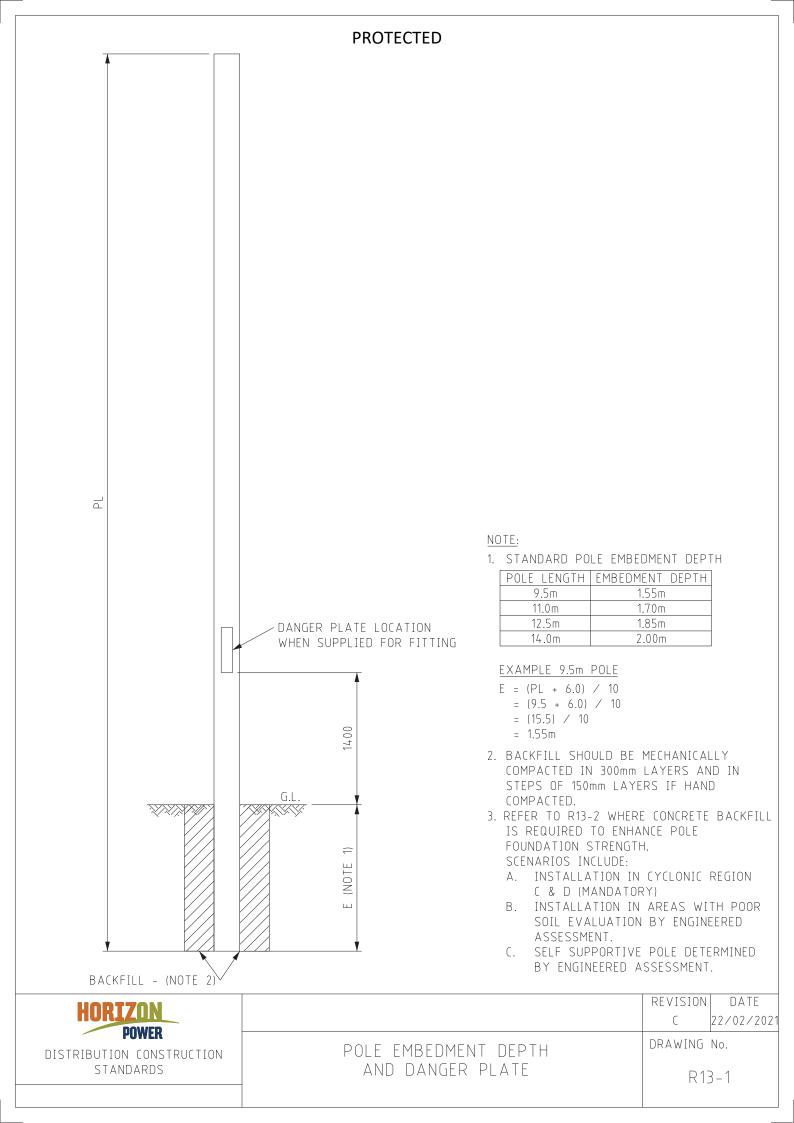


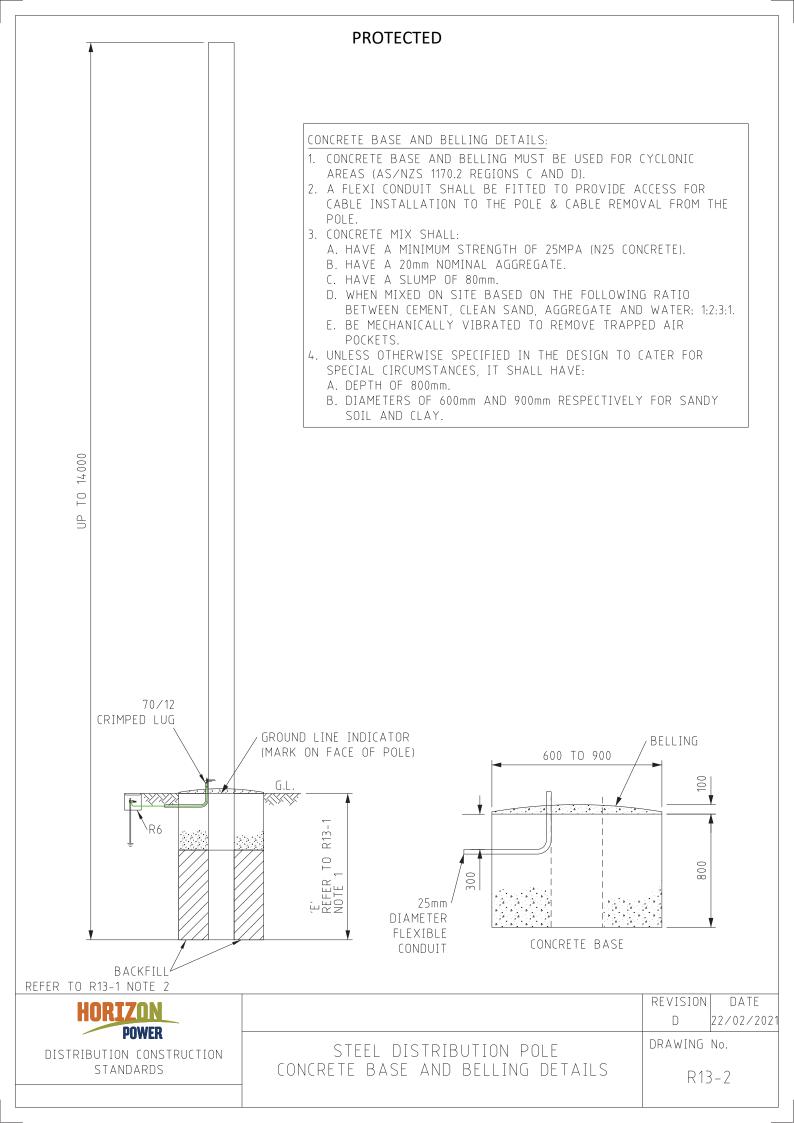
SINGLE PHASE 10 AND 25kVA

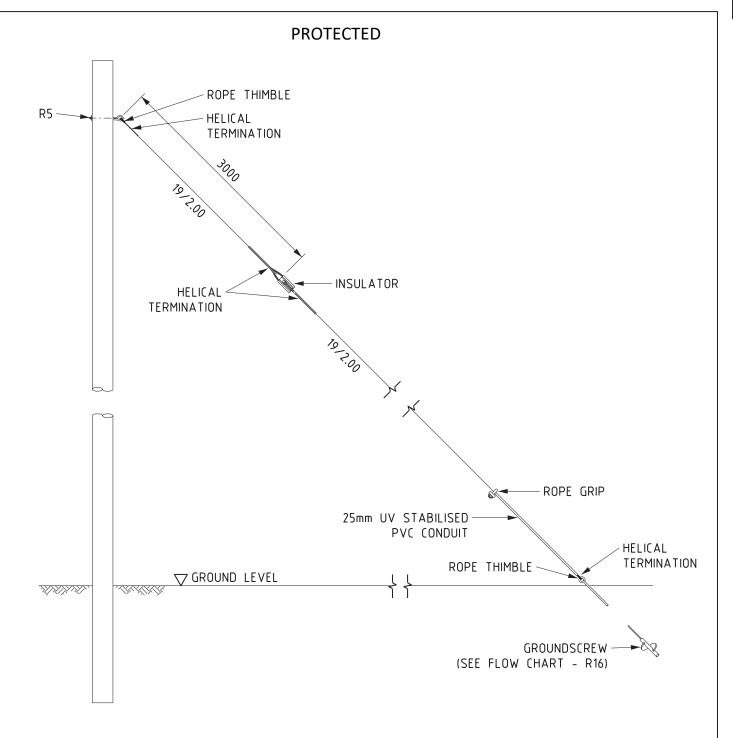




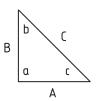
UODT70N	DEFEDENCE DDALING		DATE
HORTZON	REFERENCE DRAWING	В	JUNE 2011
DISTRIBUTION CONSTRUCTION	TRANSFORMER LV	DRAWING	No.
STANDARDS	ISOLATION DETAILS	R1	2 – 3
OPERATIONS			







INSTALLATION ANGLES AND TENSIONS OF STAYS					
ANGLE a	ANGLE b	ANGLE c	A =	C =	C
(DEGREES)	(DEGREES)	(DEGREES)	(LENGTH)	(LENGTH)	(TENSION)
90	60	30	Bx1.73	Bx2	SUM OF LINE LOAD x 1.15
90	45	45	В	Bx1.41	SUM OF LINE LOAD x 1.41
90	30	60	B×0.57	B x 1.15	SUM OF LINE LOAD x 2



A = POSITION OF STAY ROD FROM BASE OF POLE

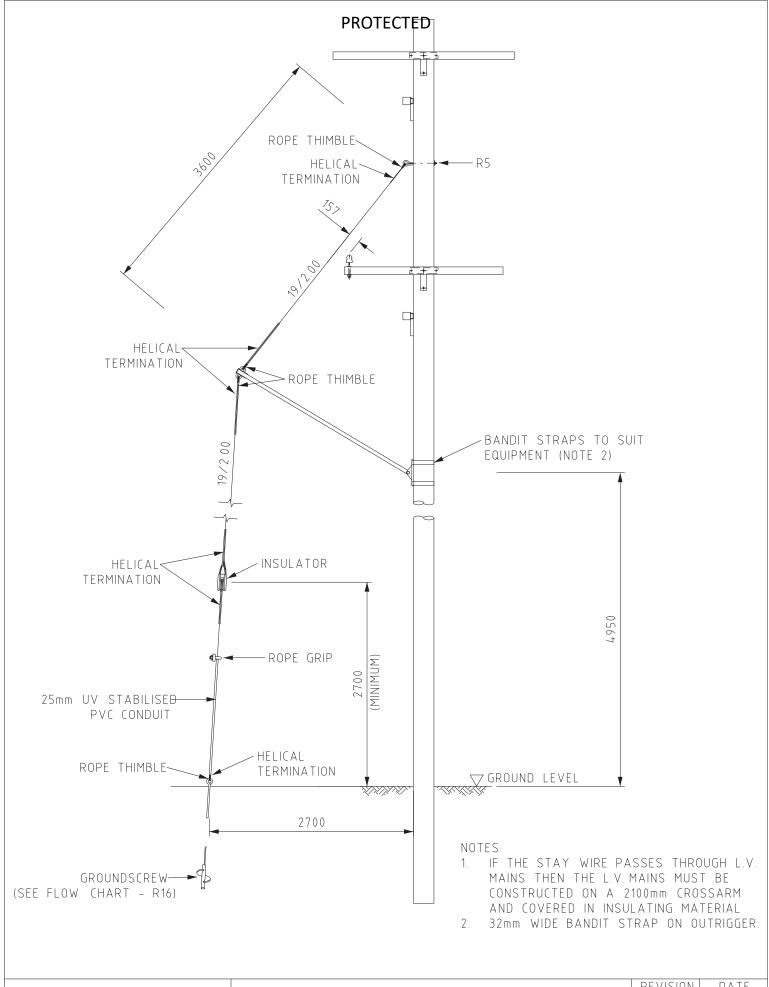
B = HEIGHT OF STAY ATTACHMENT ABOVE GROUND

C = LENGTH OF STAY WIRE

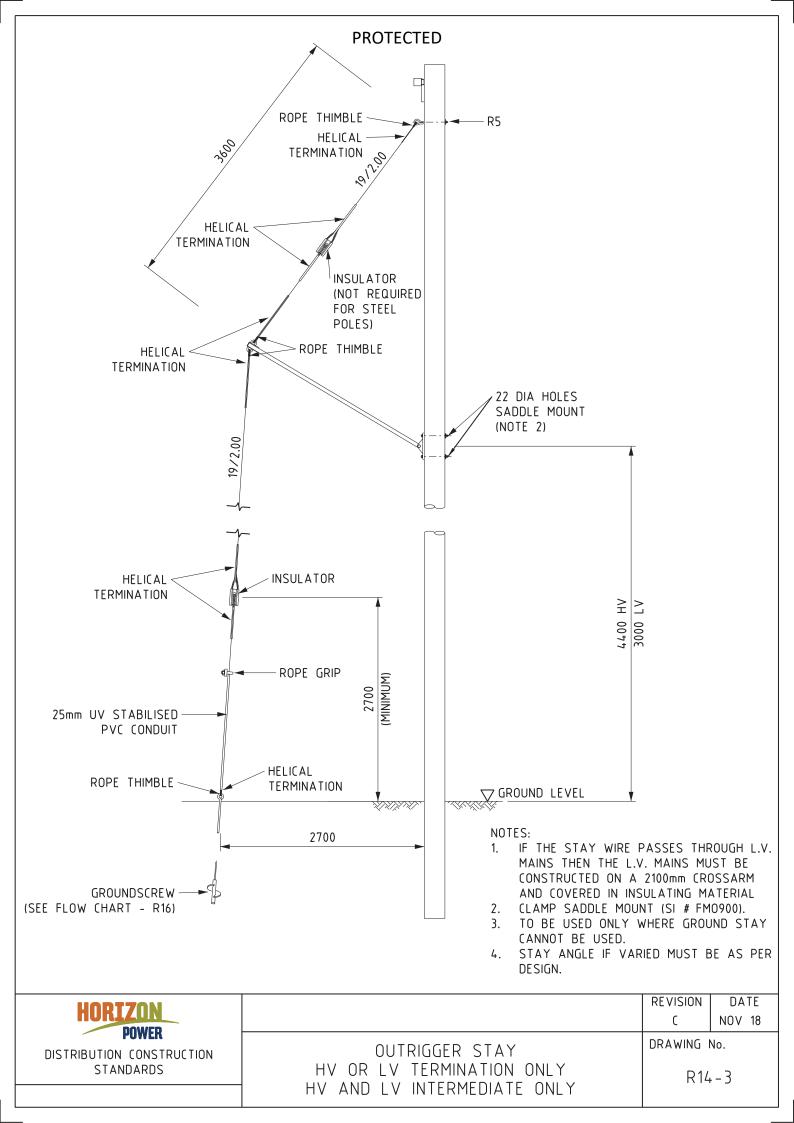
NOTE:

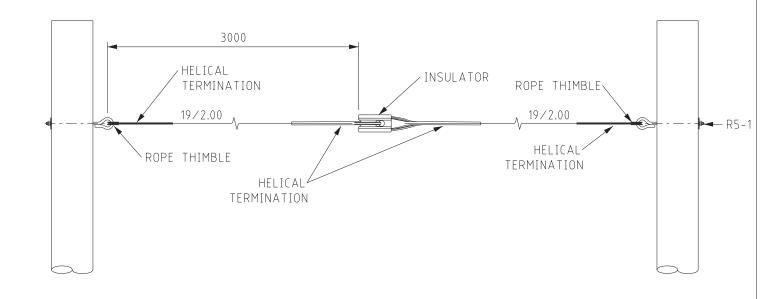
- 1. IF THE STAY WIRE PASSES THROUGH L.V. MAINS THEN THE L.V. MAINS MUST BE CONSTRUCTED ON A 2100mm CROSSARM AND COVERED IN INSULATING MATERIAL
- 2. STAY INSULATOR CAN BE ELIMINATED ONLY IF RISK OF EPR ZONE EXTENSION HAS BEEN ASSESSED.

HORIZON POWER DISTRIBUTION CONSTRUCTION STANDARDS	REFERENCE DRAWING	REVISION B	DATE NOV 18	
	DISTRIBUTION CONSTRUCTION	GROUND STAY	DRAWING No. R14-1	



HORIZON	REFERENCE DRAWING	REVISION	DATE
POWER		B	MARCH 14
DISTRIBUTION CONSTRUCTION STANDARDS	OUTRIGGER STAY	DRAWING	No.
	HV AND LV TEE-OFF	R14	4 – 2
OPERATIONS			

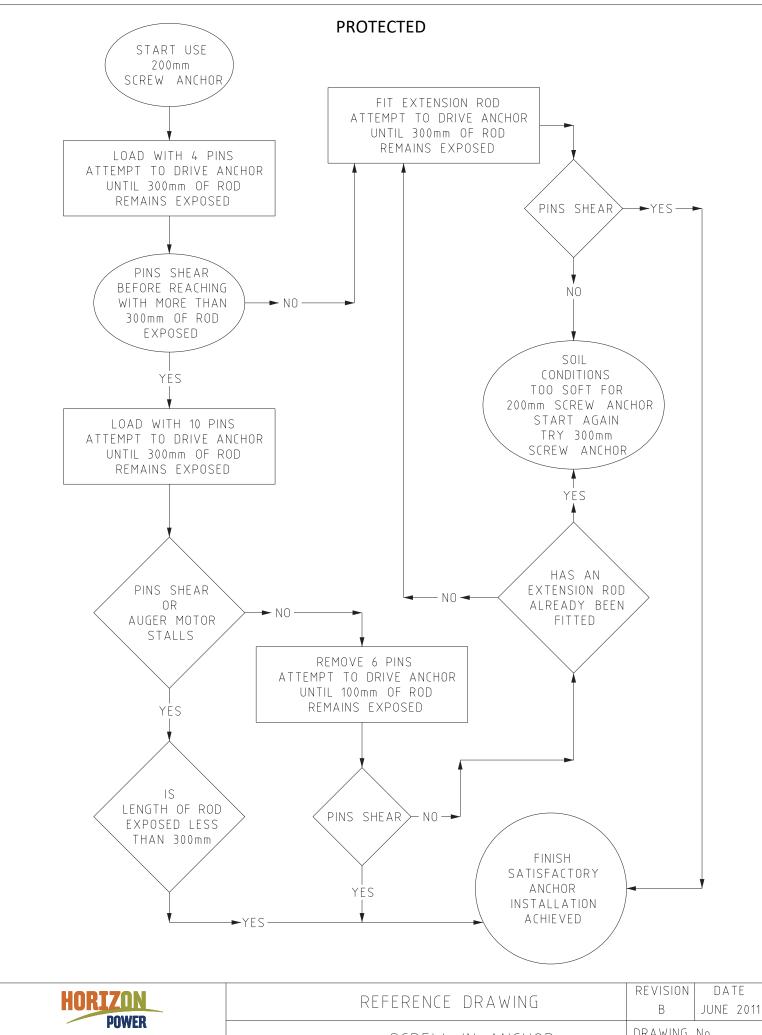




NOTES:

1. STAY INSULATOR/S MUST BE FITTED 3.0m FROM POLE. STAY MAY REQUIRE TWO INSULATORS IF OVER CONDUCTOR AT BOTH ENDS.

HORIZON POWER		REVISION C 20	DATE)/01/2021
DISTRIBUTION CONSTRUCTION STANDARDS	AERIAL STAY	DRAWING No R14-	



POWER

DISTRIBUTION CONSTRUCTION STANDARDS

OPERATIONS

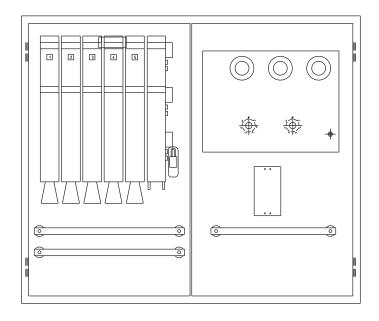
REFERENCE DRAWING

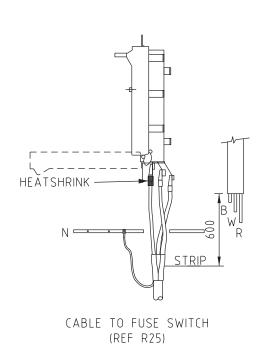
SCREW IN ANCHOR
FLOW CHART

REVISION BATT

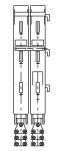
B JUNE 2

DRAWING No.
R16





5 x 400 AMP COVERS SUPPLIED WITH MPS 630 AMP COVER WITH 600 AMP LINKS - OPTIONAL

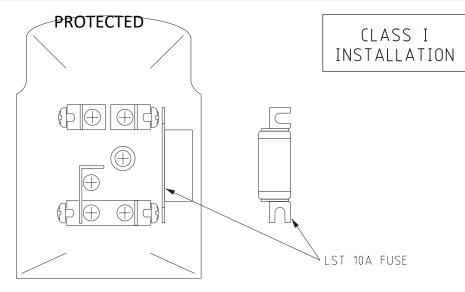


2 X 630 COVERS FIXED TOGETHER WITH 600 AMP LINKS 1200 AMP ARRANGEMENT - OPTIONAL

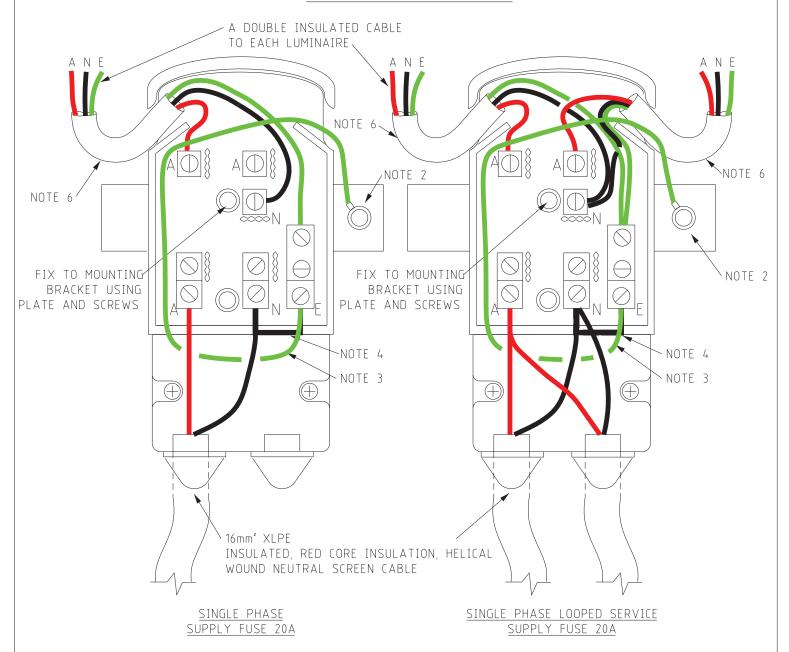
- 1. MPS COMES COMPLETE WITH TRANSFORMER AND 5 x LV SWITCHES INCLUDING 630 AMP BASES.
 2. CABLE SUPPLIED WITH MPS TRANSFORMER RANGE 160, 315 AND
- 630 kVA

HORIZON		REVISION	DATE
POWER		A	JUNE 18
DISTRIBUTION CONSTRUCTION STANDARDS	MPS SUBSTATION UP TO 630 kVA	DRAWING I	

- LST 10A FUSE (STOCK CODE: GF1300) MUST BE INSTALLED FOR ALL INSTALLATIONS.
- 2. CONNECT EARTH WIRE TO MOUNTING BRACKET USING TERMINAL LUG (FL0163) AND M6 SCREW (AB2820).
- 3. CONNECT 6mm EARTH WIRE (EE1364) TO POLE MOUNTING BRACKET FROM EARTH TERMINAL.
- 4. MEN BRIDGE OR 6mm EARTH WIRE (EE1364) LOOP.
- 5. IF EXISTING LUMINAIRE CABLE IS TPS TYPE OR OLDER, THEN INSTALLATION REMAINS AS CLASS I. OTHERWISE REFER TO R26-4 FOR CLASS II INSTALLATION.
- 6. LUMINAIRE CABLE SHEATH MUST ENTER CUT-OUT HOUSING AS SHOWN.



VIEW ON INSIDE OF FRONT COVER



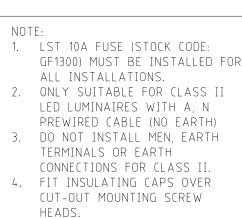
HORIZON POWER

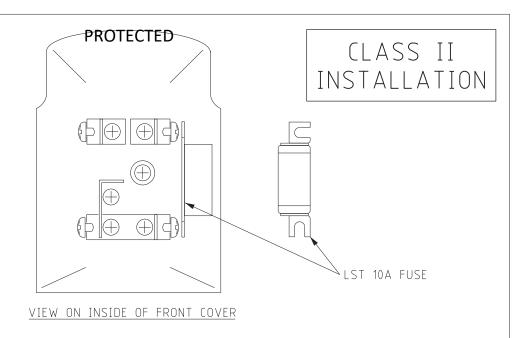
DISTRIBUTION CONSTRUCTION STANDARDS

CLASS I STREETLIGHT CUTOUT SINGLE PHASE SUPPLY FOR CLASS I LUMINIARES REVISION DATE
D 23/07/2020

DRAWING No.

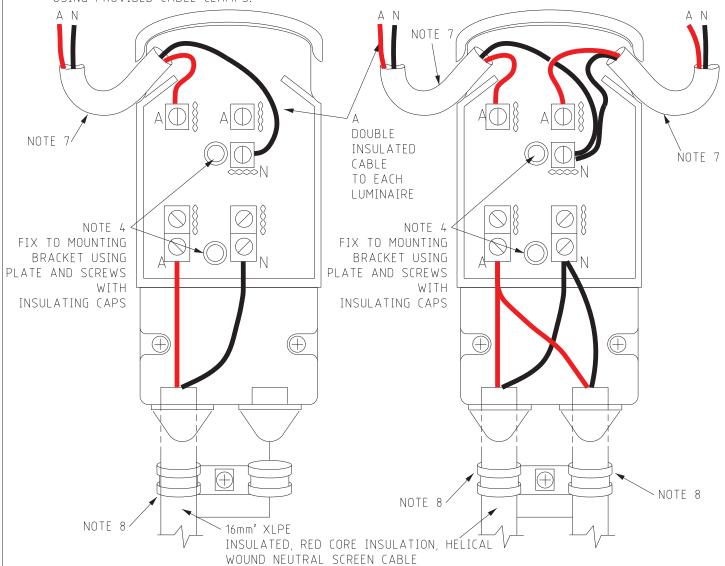
R26-3





- HEADS.
 FIT "CLASS II" IDENTIFICATION
- LABEL ON CUT-OUT COVER.

 6. IF LUMINAIRE CABLE HAS EARTH
 WIRE R26-3 CLASS I MUST BE
 APPLIED.
- 7. LUMINAIRE CABLE SHEATH MUST ENTER CUT-OUT HOUSING AS SHOWN.
- 8. SUPPLY CABLES TO BE SECURED USING PROVIDED CABLE CLAMPS.



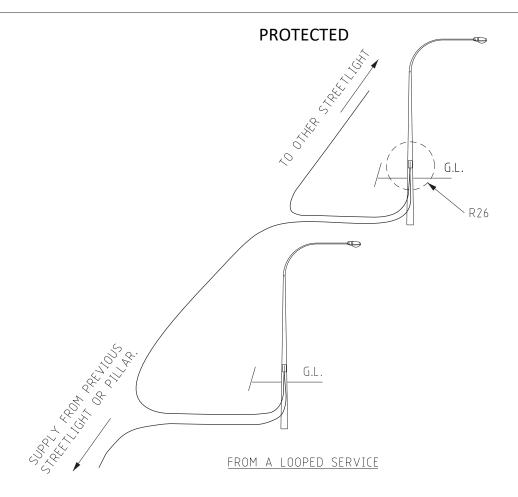
SINGLE PHASE SUPPLY FUSE 20A SINGLE PHASE LOOPED SERVICE SUPPLY FUSE 20A

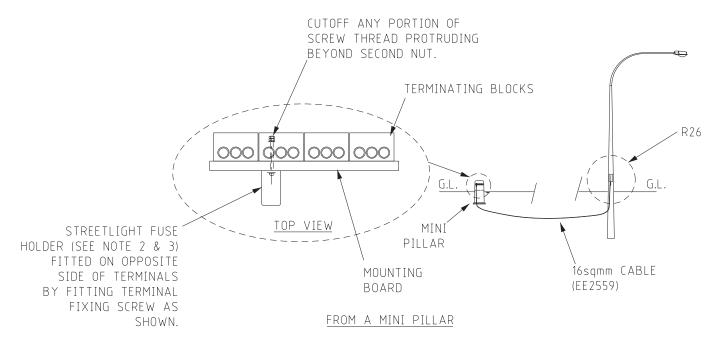
HORIZON POWER

DISTRIBUTION CONSTRUCTION STANDARDS

CLASS II STREETLIGHT CUTOUT SINGLE PHASE SUPPLY FOR CLASS II LUMINIARES REVISION DATE
A 23/07/2020
DRAWING No.

R26-4





NOTES FOR PILLAR CONNECTIONS.

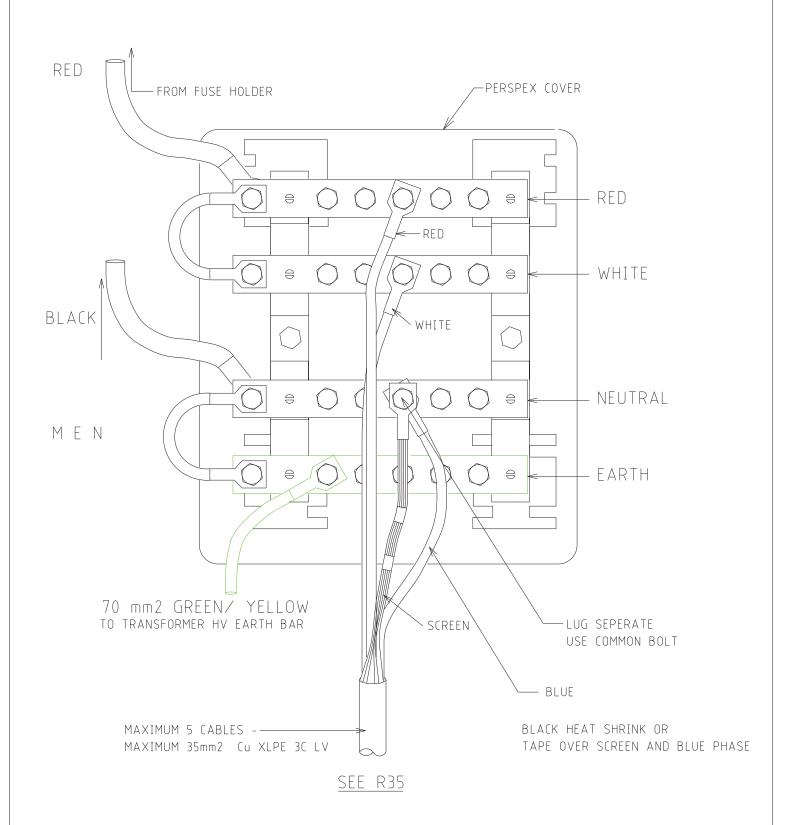
- 1. DISTRIBUTE LIGHTING LOAD ACROSS THE PHASES WITHIN THE DEVELOPMENT.
- 2. DESIGNER TO USE EARTH FAULT LOOP CALCULATOR DM# 11672288 TO DETERMINE REDSPOT FUSE SIZE.
- 3. REFER TO U9-1 FOR UNI PILLAR INSTALLATION AND U8-2 FOR MINI PILLAR INSTALLATION.
- 4. REFER TO DETAILS IN DRAWING R26 SERIES.



DISTRIBUTION CONSTRUCTION STANDARDS

FUSING ARRANGEMENTS FOR STREETLIGHT COLUMNS

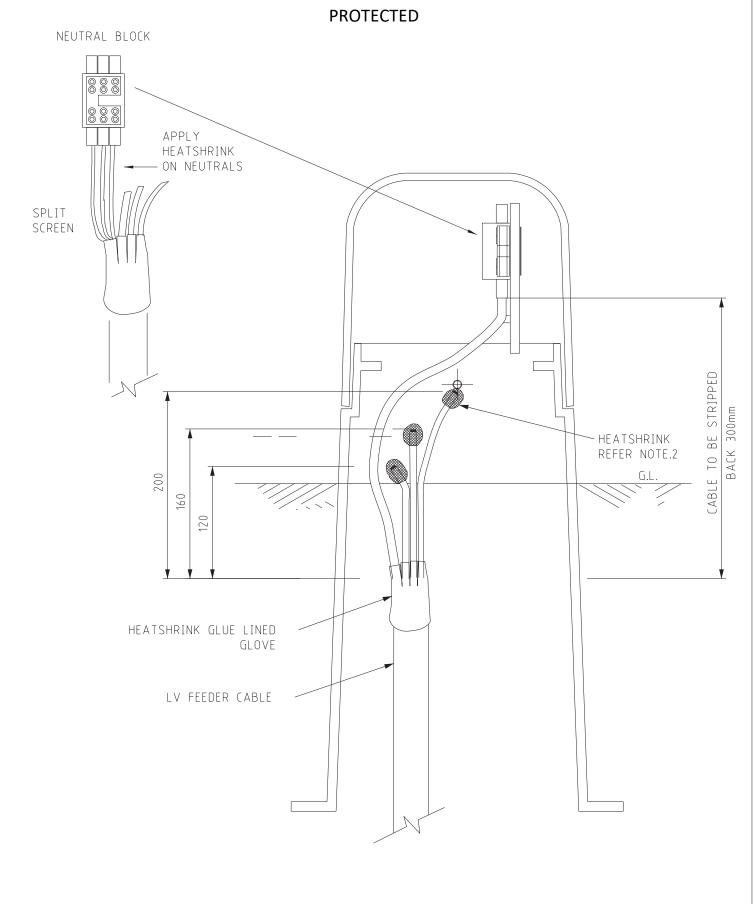
REVISION DATE
E 04/09/2020
DRAWING No.
R27



240V CONFIGURATION

12.7kV OR 22kV 25kVA/240 - 480V TRANSFORMER

UODT70N	DEFEDENCE DDAVING	REVISION	DATE
HORIZON	REFERENCE DRAWING	А	15/09/2020
	25kva padmount tx LV distr board	DRAWING	No.
DISTRIBUTION CONSTRUCTION STANDARDS	240V STREET FEEDER/CONSUMER MAINS	R 2	70
OPERATIONS	240V TERMINAL BLOCK		



- 1. MINI PILLAR ENCLOSED WORKING END, LID OF PILLAR TO BE PIANTED WHITE.
- 2. TWO LAYERS OF HEATSHRINK REQUIRED AT WORKING END.

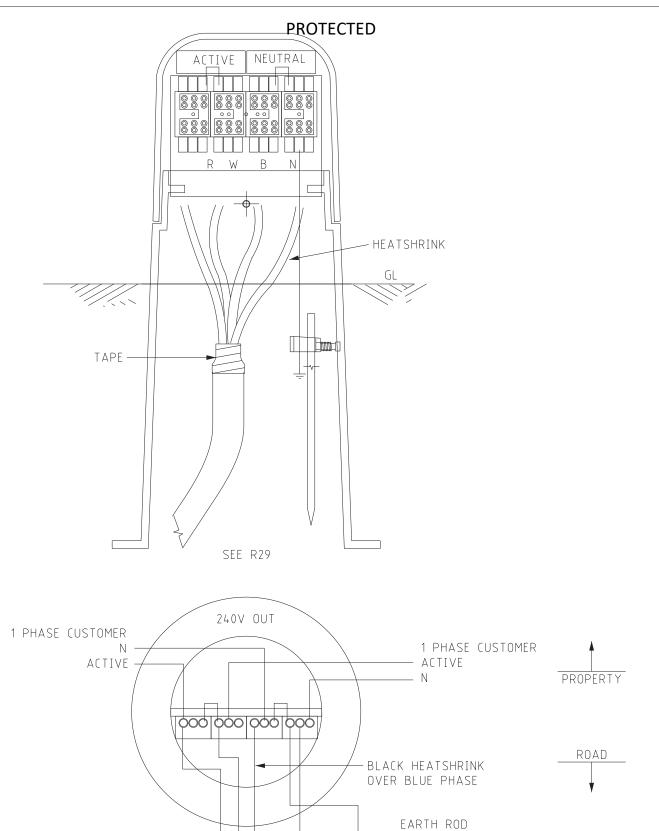


DISTRIBUTION CONSTRUCTION STANDARDS

MINI PILLAR LV FEEDER CABLE WORKING END

REVISION DATE D 04/09/2020 DRAWING No.

R33



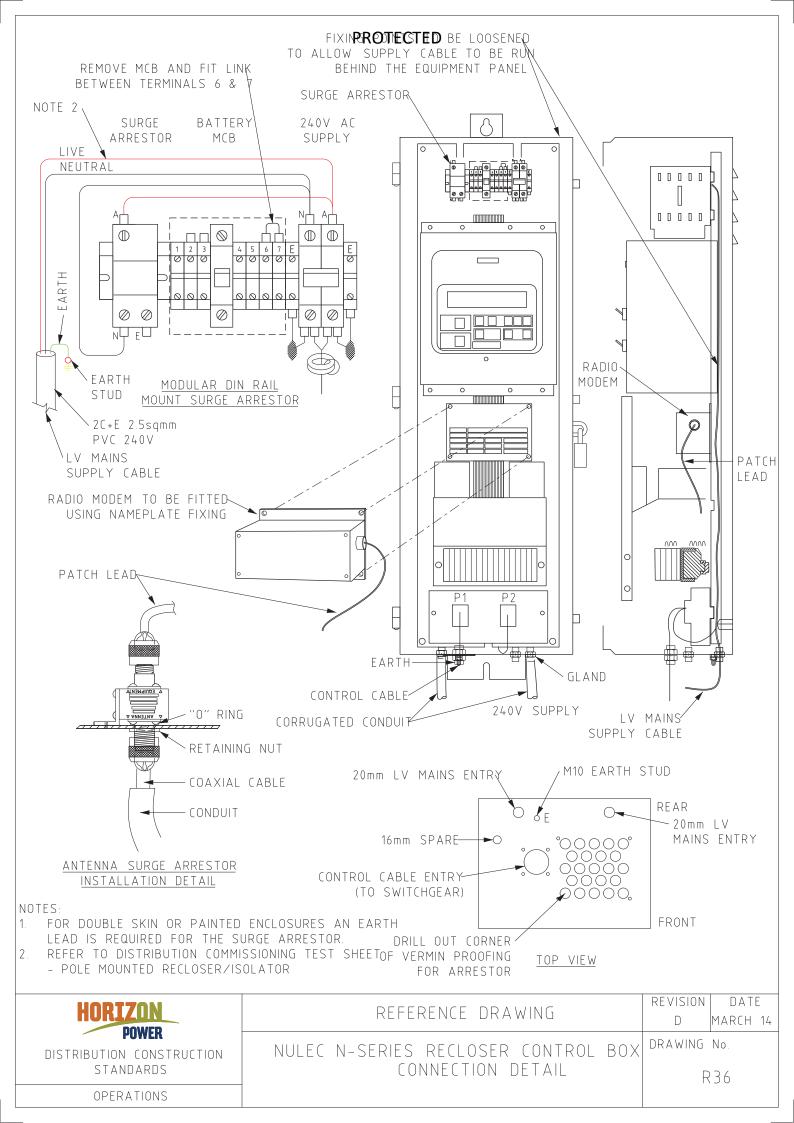
240V 1 PHASE SUPPLY ARRANGEMENT

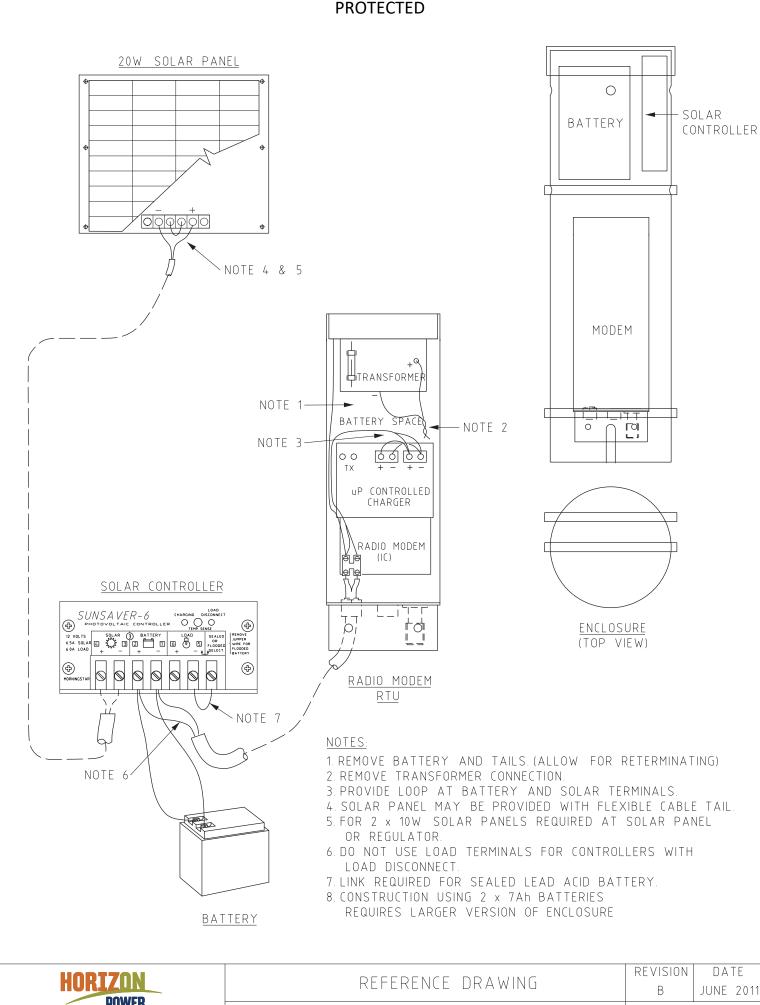
R W B 240V IN

NOTES:

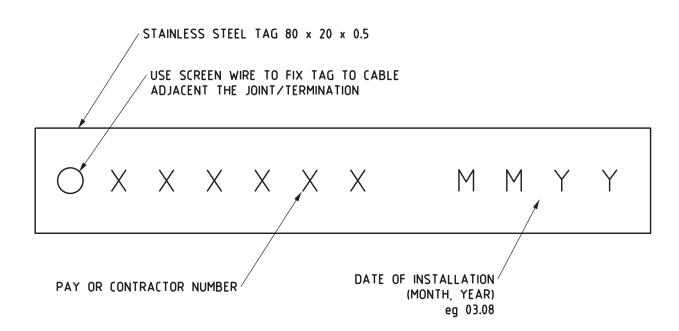
1. MAXIMUM CABLE SIZE 35mm2

HORIZON POWER	REFERENCE DRAWING	REVISION D	DATE 15/09/2020
DISTRIBUTION CONSTRUCTION STANDARDS	SPUDS MINI PILLAR 240V SUPPLY FROM R29	DRAWING R	
OPERATIONS	ARRANGEMENT	1_	



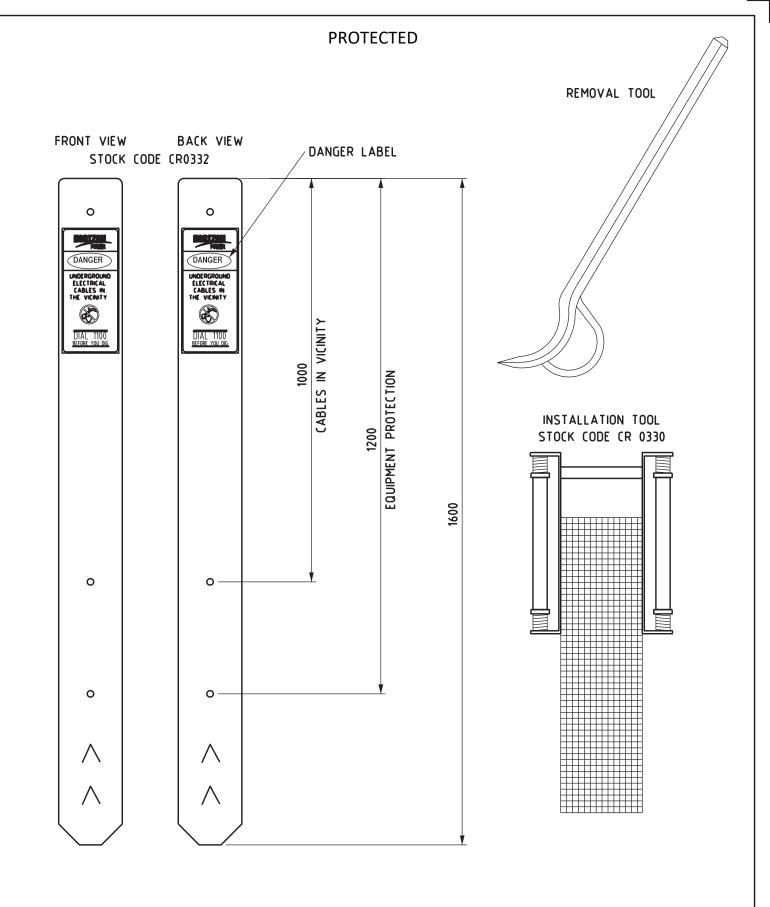


HORIZON POWER	REFERENCE DRAWING	REVISION B	DATE JUNE 2011
DISTRIBUTION CONSTRUCTION STANDARDS	OVERHEAD FAULT INDICATOR SOLAR CONNECTION	DRAWING R	No.
OPERATIONS			



- 1. INSTALLER TO MARK TAG AS DETAILED WITH SUITABLE PUNCH SET
- 2. ONE TAG IS REQUIRED WHERE A 3 PHASE SET IS INSTALLED

HORIZON POWER	REFERENCE DRAWING	REVISION C	DATE MAY 18	
DISTRIBUTION CONSTRUCTION STANDARDS	INSTALLER IDENTIFICATION TAG	DRAWING I		



1. REMOVAL TOOL TO BE ORDERED FROM SUPPLIER AS NEEDED

HORIZON POWER	REFERENCE DRAWING	REVISION	DATE MAY 18	
DISTRIBUTION CONSTRUCTION STANDARDS	INSTALLATION OF ABOVE GROUND CABLE MARKER	DRAWING I		
				ı

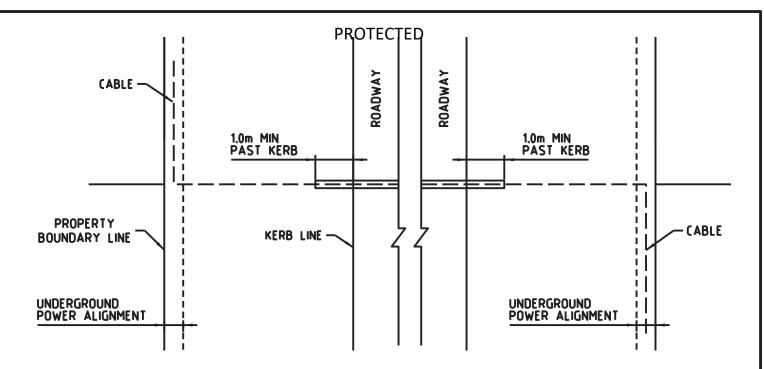
DANGER!!

EQUIPMENT IS OPERATIONAL TREAT AS ENERGISED

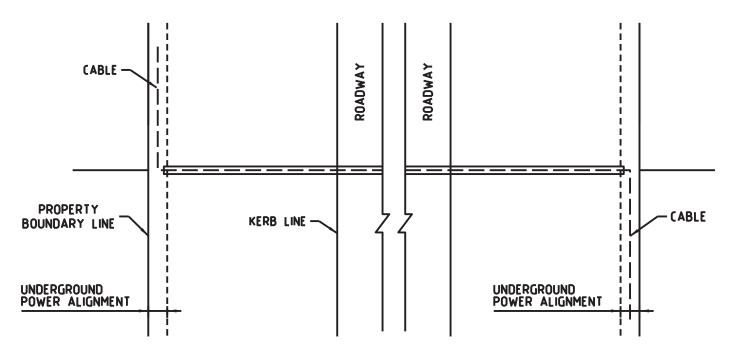
LABEL SPECIFICATIONS

- ALUMINIUM, SELF ADHESIVE, WEATHERPROOF.
- DIMENSIONS : 100mm (WIDTH) x 80mm (DEPTH).
- "DANGER" TO APPEAR IN RED, OTHER TEXT IN BLACK.
- MOUNTED IN PROMINENT POSITION ON EQUIPMENT E.G. SIDE OF MINI AND UNIVERSAL PILLAR OR FRONT DOOR OF SUBSTATION.
- OTHER TAGS AVAILABLE:
 - DANGER: OTHER END NOT TERMINATED
 - DO NOT ENERGISE

177		REVISION B	DATE MAY 18
DISTRIBUTION CONSTRUCTION STANDARDS	SAMPLE OPERATIONAL LABEL	DRAWING R	



CONDUIT INSTALLATION REQUIREMENTS FOR HV & LV CABLES
PROTECT CABLES BETWEEN EDGE OF ALIGNMENT AND END OF CONDUIT WITH PROTECTION SLABS



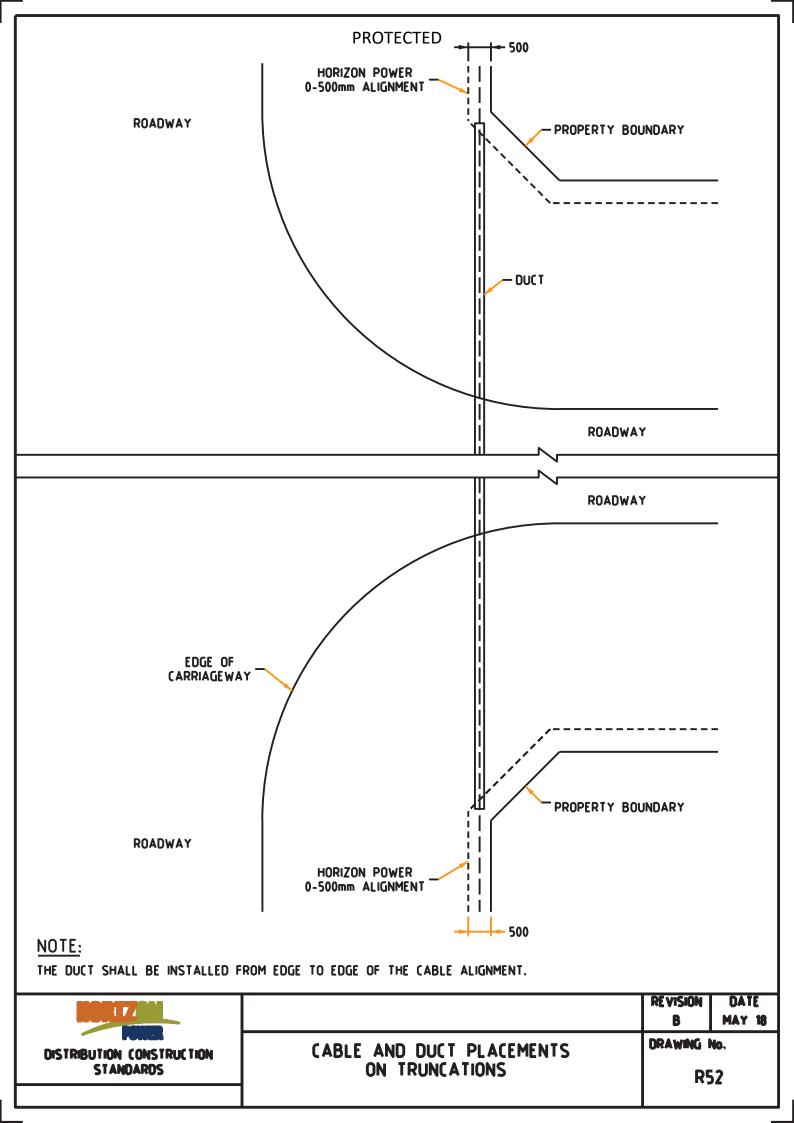
CONDUIT INSTALLATION REQUIREMENTS FOR SERVICE & STREET LIGHT CABLES

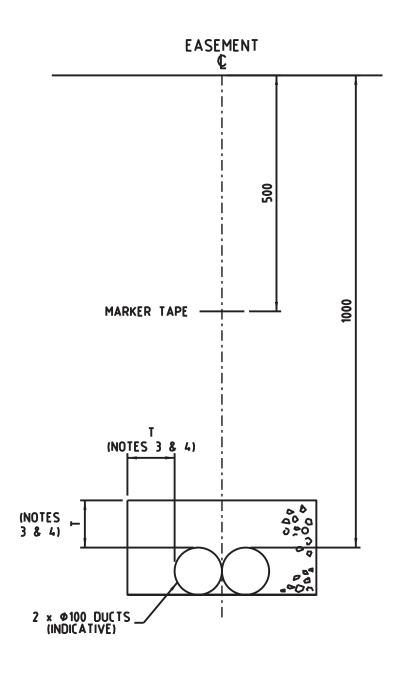
CONDUIT SHALL BE INSTALLED TO EDGE OF CABLE ALIGNMENT

NOTES:

 REFER TO HORIZON POWER UNDERGROUND CABLE INSTALLATION MANUAL FOR SPECIFIC REQUIREMENTS.

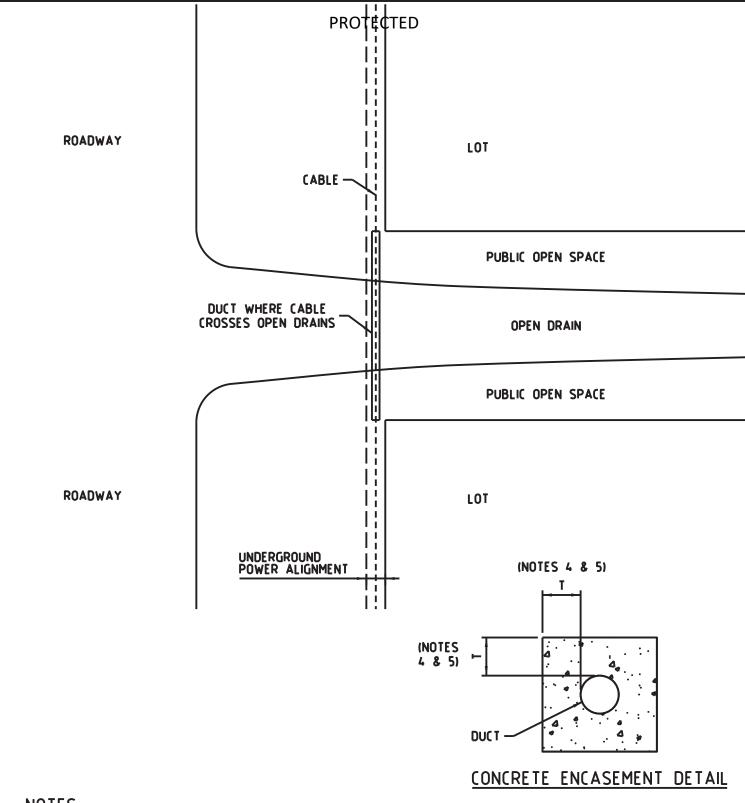
100177		REVISION B	DATE MAY 18
DISTRIBUTION CONSTRUCTION STANDARDS	PLACEMENT OF DUCT BENEATH ROAD CROSSINGS	DRAWING R	





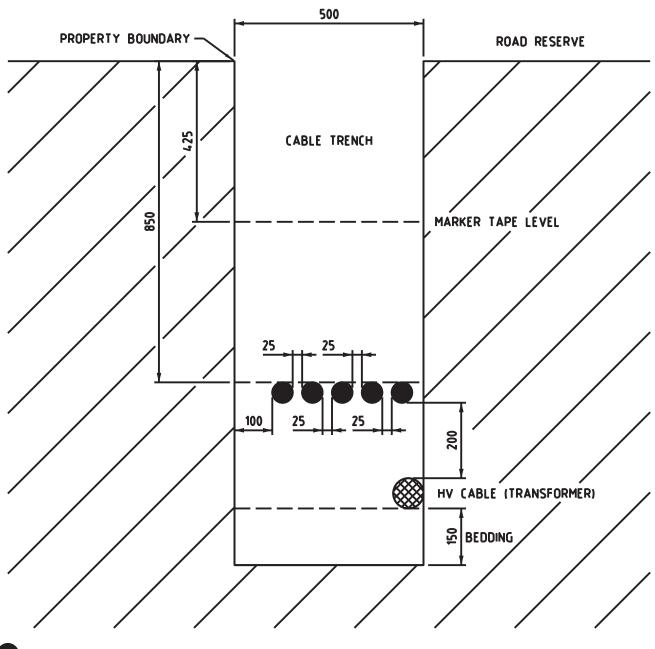
- WHERE DUCT IS HEAVY DUTY AND MEETS THE RQUIREMENT OF CATEGORY A (AS DEFINED BY AS/NZS 3000 WIRING RULES), CONCRETE ENCASEMENT IS NOT REQUIRED.
- 2. CONDUITS SHALL BE CENTRED IN EASEMENT.
- 3. ENCASEMENT THICKNESS "T" SHALL BE AT LEAST 75mm OR 75% OF THE LARGEST
- CONDUIT NOMINAL DIAMETER. WHICHEVER IS GREATER.
 4. ENCASEMENT THICKNESS "T" SHALL BE AT MOST 150mm OR 200% OF THE LARGEST CONDUIT NOMINAL DIAMETER, WHICHEVER IS SMALLER.

100177		REVISION B	DATE MAY 18
DISTRIBUTION CONSTRUCTION STANDARDS	CROSS SECTION DETAILS OF CABLE EASEMENT	DRAWING I	



- 1. DUCTS SHALL BE CONCRETE ENCASED AND HAVE A MINIMUM COVER OF 850mm BELOW THE BOTTOM OF WATER COURSE OR OPEN DRAIN.
- 2. DUCTS SHALL EXTEND TO THE PROPERTY BOUNDARY EITHER SIDE OF THE WATER COURSE OR OPEN DRAIN.
- 3. WHERE DIRECTIONAL DRILLING IS USED. CONCRETE ENCASEMENT IS NOT REQUIRED. DEPTH SHALL BE BETWEEN 900mm AND 1500mm AND DUCTS SHALL EXTEND 1500mm BEYOND EXTENT OF WATER COURSE EACH SIDE.
- 4. ENCASEMENT THICKNESS "T" SHALL BE AT LEAST 75mm OR 75% OF THE LARGEST CONDUIT NOMINAL DIAMETER, WHICHEVER IS GREATER.
- 5. ENCASEMENT THICKNESS "T" SHALL BE AT MOST 150mm OR 200% OF THE LARGEST CONDUIT NOMINAL DIAMETER, WHICHEVER IS SMALLER,

MORT70M		REVISION	DATE
		A	21/08/15
DISTRIBUTION CONSTRUCTION STANDARDS	PLACEMENT OF DUCT BENEATH OPEN DRAIN	DRAWING R!	
		'`'	, -





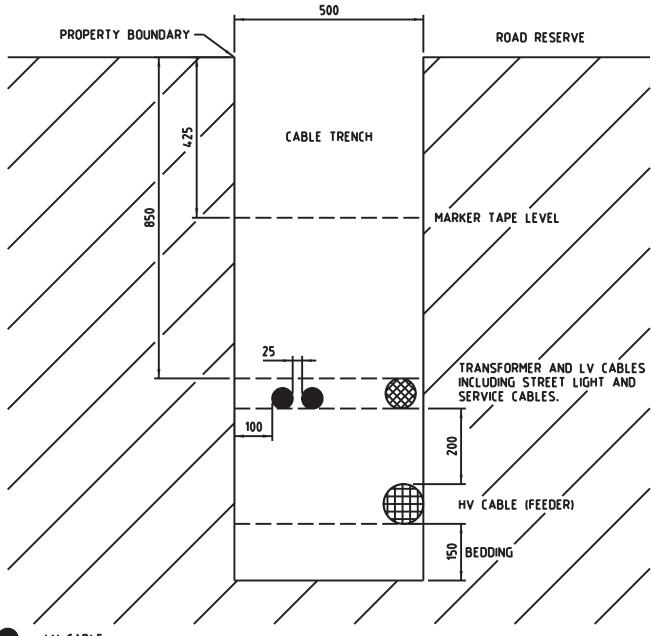
LV CABLE



35mm² OR 50mm² HV CABLE (TRANSFORMER)

- LV CABLES SHALL BE ON THE TOP LAYER WITH THIS LAYER CONSISTING OF A MAXIMUM OF 5 LV CABLES.
- LV CABLE JOINTS ARE APPROXIMATELY \$170mm.
- LV CABLE JOINTS SHALL BE INSTALLED ABOVE OTHER LV CABLES. LV CABLE JOINTS SHALL BE INSTALLED AT STAGGERED LOCATIONS.
- LAYOUT OF HY CABLES SHALL START FROM THE ROAD SIDE OF THE TRENCH.
- THE MINIMUM DEPTH OF COVER OF CABLES SHALL BE 850mm, THE DEPTH OF COVER OF CABLES IN A NOMINAL CABLE ALIGNMENT SHALL BE INCREASED AS REQUIRED SO THAT THE CABLE JOINTS ALSO HAVE THE NECESSARY DEPTH OF COVER.

MORTTON		REVISION	DATE
		В	MAY 18
DISTRIBUTION CONSTRUCTION STANDARDS	CABLE TRENCH LAYOUT GREEN FIELD SITE	DRAWING R	
	TWO LAYERS (1 Tx AND 5 LV (ABLES)		



LV CABLE



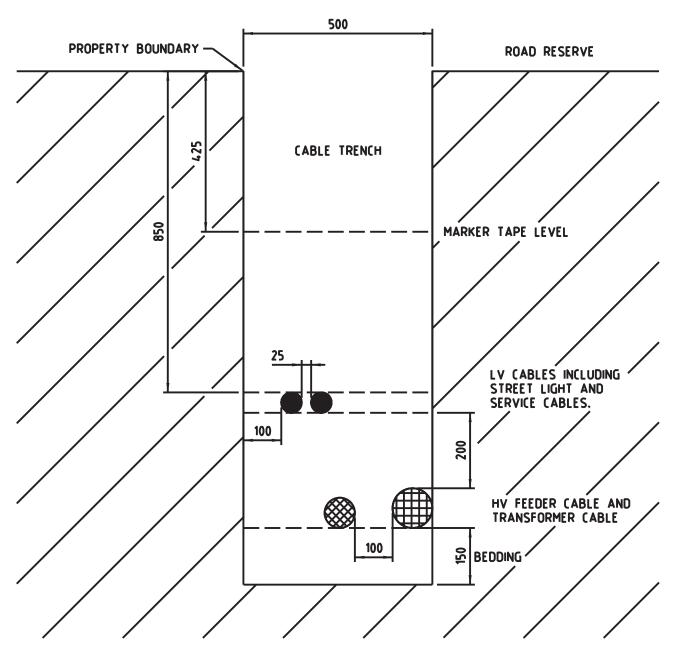
35mm² OR 50mm² HV (ABLE (TRANSFORMER)



HV CABLE (FEEDER)

- 1. LV CABLES SHALL BE ON THE TOP LAYER WITH THIS LAYER CONSISTING OF NO MORE THAN 2 LV CABLES AND 1 X 35mm² HV CABLE.
- 2. LV CABLE JOINTS ARE APPROXIMATELY Ø170mm.
- 3. LV CABLE JOINTS SHALL BE INSTALLED ABOVE OTHER LV CABLES.
- 4. LV CABLE JOINTS SHALL BE INSTALLED AT STAGGERED LOCATIONS.
- 5. LAYOUT OF HV CABLES SHALL START FROM THE ROAD SIDE OF THE TRENCH.
- 6. THE MINIMUM DEPTH OF COVER OF CABLES SHALL BE 850mm, THE DEPTH OF COVER OF CABLES IN A NOMINAL CABLE ALIGNMENT SHALL BE INCREASED AS REQUIRED SO THAT THE CABLE JOINTS ALSO HAVE THE NECESSARY DEPTH OF COVER.

DISTRIBUTION CONSTRUCTION STANDARDS		REVISION B	DATE MAY 18
	CABLE TRENCH LAYOUT GREEN FIELD SITE	DRAWING No. R56	





LV CABLE

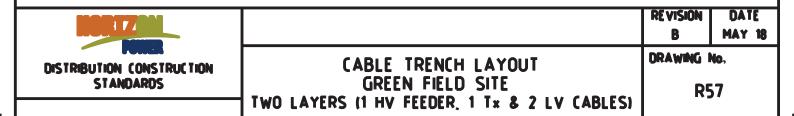


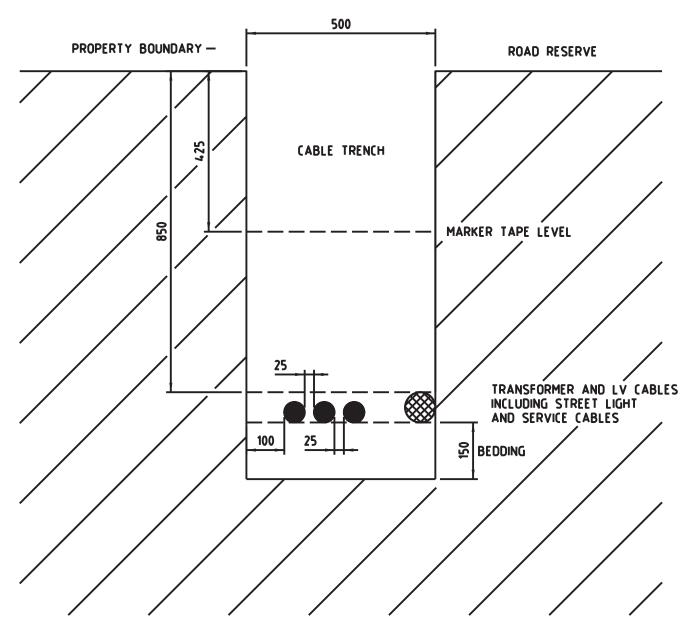
35mm² OR 50mm² HV (ABLE (TRANSFORMER)



HV CABLE (FEEDER)

- 1. LV CABLES SHALL BE ON THE TOP LAYER WITH THIS LAYER CONSISTING OF NO MORE THAN 2 LV CABLES.
- 2. LV (ABLE JOINTS ARE APPROXIMATELY Ø170mm.
- 3. LAYOUT OF THE HY CABLES SHALL START FROM THE ROAD SIDE OF THE TRENCH.
- 4. IF THE 35mm2 HV CABLE IS NOT ON THE BOTTOM LAYER IT SHALL BE NEAREST TO THE ROADSIDE.
- 5. THE MINIMUM DEPTH OF COVER OF CABLES SHALL BE 850mm. THE DEPTH OF COVER OF CABLES IN A NOMINAL CABLE ALIGNMENT SHALL BE INCREASED AS REQUIRED SO THAT THE CABLE JOINTS ALSO HAVE THE NECESSARY DEPTH OF COVER.





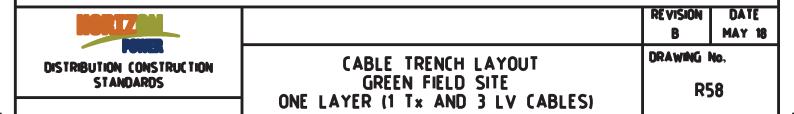


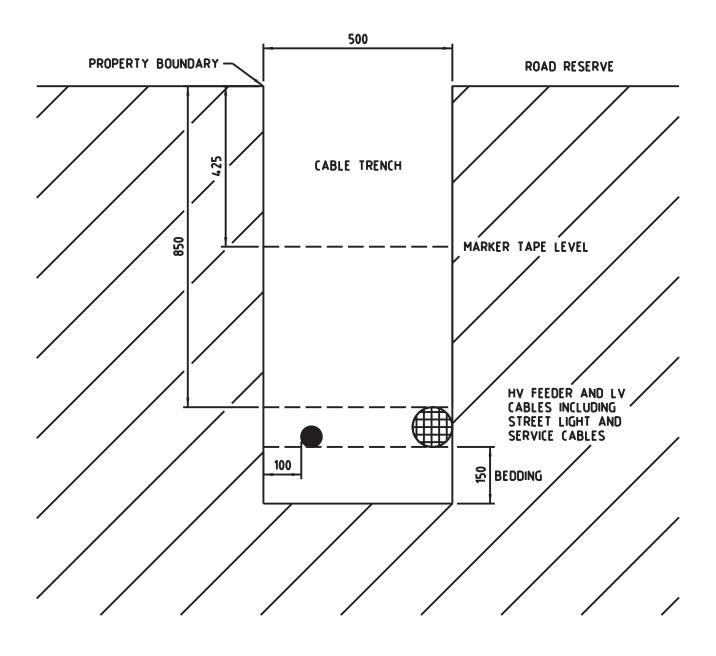
LV CABLE



35mm² OR 50mm² HV (ABLE (TRANSFORMER)

- FOR A ONE LAYER (ABLE TRENCH NO MORE THAN 4 X 185mm² OR 3 X 240mm² LV (ABLES AND 1 X 35mm² HV (ABLE CAN BE INSTALLED.
- 2. LV CABLE JOINTS ARE APPROXIMATELY \$\phi\$170mm.
- 3. LV CABLE JOINTS SHALL BE INSTALLED ABOVE OTHER LV CABLES.
- 4. LV CABLE JOINTS SHALL BE INSTALLED AT STAGGERED LOCATIONS.
- 5. LAYOUT OF HV CABLES SHALL START FROM THE ROAD SIDE OF THE TRENCH.
- 6. THE MINIMUM DEPTH OF COVER OF CABLES SHALL BE 850mm. THE DEPTH OF COVER OF CABLES IN A NOMINAL CABLE ALIGNMENT SHALL BE INCREASED AS REQUIRED SO THAT THE CABLE JOINTS ALSO HAVE THE NECESSARY DEPTH OF COVER.





LV CABLE



HV CABLE (FEEDER)

- 1. LV CABLE JOINTS ARE APPROXIMATELY \$\phi\$170mm.
- 2. LV CABLE JOINTS SHALL BE INSTALLED ABOVE OTHER LV CABLES.
- 3. LV CABLE JOINTS SHALL BE INSTALLED AT STAGGERED LOCATIONS.
- 4. LAYOUT OF HV CABLES SHALL START FROM THE ROAD SIDE OF THE TRENCH.
- 5. THE MINIMUM DEPTH OF COVER OF CABLES SHALL BE 850mm, THE DEPTH OF COVER OF CABLES IN A NOMINAL CABLE ALIGNMENT SHALL BE INCREASED AS REQUIRED SO THAT THE CABLE JOINTS ALSO HAVE THE NECESSARY DEPTH OF COVER.

